

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>10/06/2009</u>	<u>10/12/2009</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

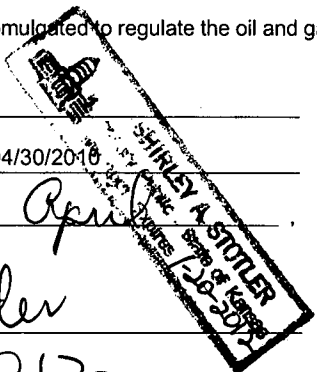
API No. 15 - 031-22477-00-00
Spot Description: _____
SW NE NE NW Sec. 1 Twp. 23 S. R. 16 East West
490 Feet from North / South Line of Section
2145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: COFFEY
Lease Name: BEARD #1 Well #: G7
Field Name: NEOSHO FALLS-LEROY
Producing Formation: LOWER SQUIRREL SANDSTONE
Elevation: Ground: 1012 Kelly Bushing: ----
Total Depth: 1016 Plug Back Total Depth: 998.65
Amount of Surface Pipe Set and Cemented at: 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1016
feet depth to: SURFACE w/ 147 ft. cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 90 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: MURRAY WDW1 License No.: 5150
Quarter SE/4 Sec. 2 Twp. 23 S. R. 16 East West
County: COFFEY Docket No.: D28297

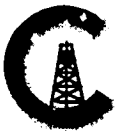
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 04/30/2010
Subscribed and sworn to before me this 29th day of April, 2010.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED
<input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> No	KANSAS CORPORATION COMMISSION
<input type="checkbox"/> Wireline Log Received	MAY 03 2010
<input type="checkbox"/> Geologist Report Received	CONSERVATION DIVISION
<input type="checkbox"/> UIC Distribution	WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20216
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/13/09	1828	Beard 1 # 6-7	NW 1	23	16	CF
CUSTOMER Colt Energy Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1112 Rhode Island			506	Fred		
CITY Tola			795	Casey		
STATE KS			510	Arten		
ZIP CODE 66749						

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1010 CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 9990' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 5.833 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Establish circulation. Mix & Pump 200# Premium Gel Flush.
Mix & Pump 150 SKS 50/50 Por Mix Cement 2 7/8" Gel 14# Pheno Seal
per sack. Cement to surface Flush pump & lines clean.
Displace 2 1/2" Rubber plug to casing TD w/ 5.8 BBL Fresh Water
Pressure to 700# PSI Release pressure to set Float Valve
Shot in casing

Fred Maden

Kurt Finney Drilling
Customer Supplied H₂O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		870 ⁰⁰
5406	30 mi	MILEAGE <u>Pump Truck</u>		172 ⁵⁰
5402	999'	<u>Casing Footage</u>		N/C
5407A	315	<u>Ton Miles</u>		365 ⁴⁰
1124	147 SKS	<u>50/50 Por Mix Cement</u>		1359 ⁷⁵
1118B	452 #	<u>Premium Gel</u>		72 ³²
1107A	38 #	<u>Pheno Seal</u>		41 ⁰⁴
4402	1	<u>2 1/2" Rubber Plug</u>		22 ⁰⁹
<u>WD # 231566</u>				
<u>5.3%</u>				
			SALES TAX	79 ²⁵
			ESTIMATED TOTAL	2982 ²⁶

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 03 2010
CONSERVATION DIVISION
WICHITA, KS

Ravin 3737

AUTHORIZATION Garry Decker was here. TITLE _____ DATE _____

