

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

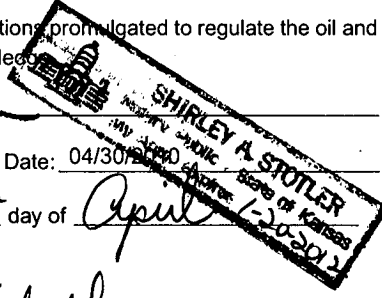
API No. 15 - 031-22482-00-00
Spot Description: _____
SW NW NE NW Sec. 1 Twp. 23 S. R. 16 East West
495 Feet from North / South Line of Section
1485 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: COFFEY
Lease Name: BEARD #1 Well #: G5
Field Name: NEOSHO FALLS-LEROY
Producing Formation: LOWER SQUIRREL SANDSTONE
Elevation: Ground: 1014 Kelly Bushing: ----
Total Depth: 1019 Plug Back Total Depth: 999.40
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1019
feet depth to: SURFACE w/ 145 ^{sx cmt.}
AKZ-Dg-5/3/10

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/14/2009 10/16/2009 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 80 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: MURRAY WDW1 License No.: 5150
Quarter SE/4 Sec. 2 Twp. 23 S. R. 16 East West
County: COFFEY Docket No.: D28297

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 04/30/2010
Subscribed and sworn to before me this 29th day of April
10
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

N Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes No Date: APR 30 2010
 Wireline Log Received **MAY 03 2010**
 Geologist Report Received
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: COLT ENERGY, INC Lease Name: BEARD #1 Well #: G5
 Sec. 1 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	40	50/50	45	
PRODUCTION	5 7/8	2 7/8	6.5	999.40	50/50	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		

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 MAY 03 2010
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 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20210
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/16/09	1828	Beardl # G-5	NW 1	23	16	CF
CUSTOMER			TRUCK #			
Colt Energy Inc MAILING ADDRESS 1112 Rhode Island Rd CITY Iola			DRIVER			
			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
KS			DRIVER			
66749			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1010' CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 999' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT S.B.B.L DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation. Mix & Pump 200# Premium Gel
Flush Mix & Pump 140 sks 50/50 Por Mix Cement 270 Gal
1/4# Pheno Seal per sack. Cement to surface. Flush pump &
lines clean. Displace 2 1/2" Rubber plug to casing TD
w/ S.B.B.L Fresh water. Pressure to 750# PSI. Release
Pressure to set float valve. Shut in casing.

Kurt Finney Drilling
Customer Supplied H₂O

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870 ⁰⁰
5406	50 mi.	MILEAGE Pump Truck		172 ⁵⁰
5402	999'	Casing footage.		N/C
5407A	310.8	Tax Miles.		360 ⁵²
1124	145 SKS	50/50 Por Mix Cement		1341 ²⁵
1118B	449 #	Premium Gel	71 ⁸⁴	3256
1107A	37 #	Pheno Seal		3996
4402	1	2 1/2" Rubber Plug		22 ⁰⁰
			5.3%	
			SALES TAX	78 ¹⁹
			ESTIMATED TOTAL	2996 ²⁷

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WICHITA, KS

NO # 231589

Revin 3737

[Handwritten signature]

AUTHORIZATION

TITLE

DATE

DRILLERS LOG

API NO.: 15-031-22482

S. 1 T. 23 R. 16 E. W.

OPERATOR: COLT ENERGY INC

LOCATION: SW NW NE NW

ADDRESS: P.O. BOX 388
IOLA, KS 66749

COUNTY: COFFEY

WELL #: G5

LEASE NAME: BEARD #1

FOOTAGE LOCATION: 495 FEET FROM (N) (S) LINE 1485 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: REX ASHLOCK

SPUD DATE: 10/14/2009

TOTAL DEPTH: 1019

DATE COMPLETED: 10/16/2009

OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	40	I	53	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	4009 999.48	S	132	SERVICE COMPANY

WELL LOG

CORES: # 973 - 990

RAN: _____

RECOVERED: _____

ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	18
SAND & GRAVEL	18	37
SHALE	37	195
LIME	195	242
SHALE	242	247
LIME	247	248
SHALE	248	266
LIME	266	267
SHALE	267	278
LIME	278	280
SHALE	280	310
LIME	310	337
SHALE	337	349
LIME	349	427
SHALE	427	432
LIME	432	434
SHALE	434	453
LIME	453	459
SHALE	459	474
C LIME	474	533
SHALE	533	537
LIME	537	538
SHALE	538	539
C LIME	539	566
SHALE	566	569
C LIME	569	594
BIG SHALE	594	729
SHALE SAND & LIME	729	734
SAND & SHALE	734	756
LIME	756	764
SHALE	764	769
LIME	769	771
SHALE	771	781
LIME	781	790
SAND & SHALE	790	852
LIME	852	861
SAND & SHALE	861	879
LIME	879	883

FORMATION	TOP	BOTTOM
SHALE	883	885
SHALE & LIME	885	887
SAND & SHALE	887	896
LIME	896	901
MUDDY SHALE	901	919
LIME	919	920
SHALE	920	922
LIME	922	927
SHALE	927	929
LIME	929	930
SHALE	930	933
LIME	933	937
SHALE	937	968
LIME	968	970
SHALE	970	973
LIME	973	974
OIL SAND	974	981
SAND & SHALE	981	985
SHALE	985	1019 T.D.

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