

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>10/16/2009</u>	<u>10/20/2009</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

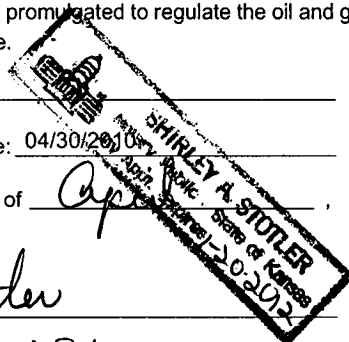
API No. 15 - 031-22483-00-00  
Spot Description: \_\_\_\_\_  
NE NW NE NW Sec. 1 Twp. 23 S. R. 16  East  West  
165 Feet from  North /  South Line of Section  
1815 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: COFFEY  
Lease Name: BEARD #1 Well #: H6  
Field Name: NEOSHO FALLS-LEROY  
Producing Formation: LOWER SQUIRREL SANDSTONE  
Elevation: Ground: 1018 Kelly Bushing: ----  
Total Depth: 1017 Plug Back Total Depth: 999.15  
Amount of Surface Pipe Set and Cemented at: 41 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1017  
feet depth to: SURFACE w/ 152

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 1000 ppm Fluid volume: 80 bbls  
Dewatering method used: PUMPED PIT OUT - PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: MURRAY WDW1 License No.: 5150  
Quarter SE/4 Sec. 2 Twp. 23 S. R. 16  East  West  
County: COFFEY Docket No.: D28297

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 04/30/2010  
Subscribed and sworn to before me this 29th day of April,  
2010.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

N Letter of Confidentiality Received **RECEIVED**  
 If Denied, Yes  Date: KANSAS CORPORATION COMMISSION  
 Wireline Log Received **MAY 03 2010**  
 Geologist Report Received  
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: COLT ENERGY, INC Lease Name: BEARD #1 Well #: H6  
 Sec. 1 Twp. 23 S. R. 16  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	41	50/50	44	
PRODUCTION	5 7/8	2 7/8	6.5	999.15	50/50	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NOT COMPLETED	RECEIVED KANSAS CORPORATION COMMISSION MAY 11 3 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# DRILLERS LOG

API NO.: 15-031-22483 S. 1 T. 23 R. 16 E. W.  
 OPERATOR: COLT ENERGY INC LOCATION: NE NW NE NW  
 ADDRESS: P.O. BOX 388 COUNTY: COFFEY  
IOLA, KS 66749  
 WELL #: H6 LEASE NAME: BEARD #1  
 FOOTAGE LOCATION: 165 FEET FROM (N) (S) LINE 1815 FEET FROM (E) (W) LINE  
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK  
 SPUD DATE: 10/16/2009 TOTAL DEPTH: 1017  
 DATE COMPLETED: 10/20/2009 OIL PURCHASER: COFFEYVILLE RESOURCES

## CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	41	I	63	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	<del>1007</del> 999.15	S	133	SERVICE COMPANY

## WELL LOG

CORES: # 971 - 978

RAN: \_\_\_\_\_

RECOVERED: \_\_\_\_\_

ACTUAL CORING TIME: \_\_\_\_\_

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	28
GRAVEL	28	39
SHALE	39	195
LIME	195	196
SHALE	196	198
LIME	198	242
SHALE	242	255
LIME	255	257
SHALE	257	270
LIME	270	271
SHALE	271	279
LIME	279	282
SHALE	282	313
LIME	313	334
SHALE	334	351
LIME	351	367
SHALE	367	369
LIME	369	420
SHALE	420	422
LIME	422	425
SHALE	425	429
LIME	429	432
SHALE	432	454
LIME	454	464
SHALE	464	475
KC LIME	475	505
SHALE	505	508
LIME	508	534
SHALE	534	538
LIME	538	539
SHALE	539	541
LIME	541	544
SHALE	544	549
LIME	549	567
SHALE	567	570
LIME	570	576
SHALE	576	577
LIME	577	590

FORMATION	TOP	BOTTOM
SHALE	590	591
LIME	591	594
BIG SHALE	594	756
LIME	756	760
SHALE	760	763
LIME	763	767
SHALE	767	781
LIME	781	790
SHALE	790	799
LIME	799	800
SAND & SHALE	800	851
LIME	851	860
SAND & SHALE	860	877
LIME	877	880
SHALE	880	883
LIME	883	884
SAND & LIME	884	894
SHALE	894	896
LIME	896	899
SAND & SHALE	899	918
LIME	918	919
SHALE	919	921
LIME	921	925
SHALE	925	932
LIME	932	936
SHALE	936	940
LIME	940	942
SHALE	942	966
LIME	966	968
SHALE	968	971
LIME	971	972
SAND	972	980
SAND & SHALE	980	990
SHALE	990	1017 T.D.

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAY 03 2010**

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 20219  
LOCATION Ottawa KS  
FOREMAN Fred Madu

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/20/09	1828	Beard 1 # H-6	NW 1	23	16	CF
CUSTOMER Colt Energy Inc						
MAILING ADDRESS 1112 Rhode Island						
CITY Tola		STATE KS	ZIP CODE 66749			
TRUCK #		DRIVER		TRUCK #		DRIVER
506		Fred				
495		Casey				
503		Chuck				

JOB TYPE Longstring HOLE SIZE 5 5/8 HOLE DEPTH 1010 CASING SIZE & WEIGHT 2 7/8 EUE  
CASING DEPTH 1000' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
DISPLACEMENT 5.8 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5BPM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel Flush  
Mix Pump 156 SKS 50/50 Por Mix Cement 2% Gel 1/4" Pheno Seal  
per sack Cement to surface. Flush pump & lines clean.  
Displace 2 1/2" Rubber plug to casing TD w/ 5.8 BBL Fresh  
Water. Pressure to 800\* PSI. Release pressure to set float  
Value. Shut in casing

Kurt Finney Drilling  
Customer Supplied H<sub>2</sub>O.

*Fred Madu*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870 <sup>00</sup>
5406	50 mi	MILEAGE Pump Truck		172 <sup>50</sup>
5402	1000'	Casing Footage		N/C
5407A	319.2	Top Miles		70 <sup>27</sup>
RECEIVED KANSAS CORPORATION COMMISSION MAY 03 2010				
1124	152 SKS	50/50 Por Mix Cement	CONSERVATION DIVISION	1406 <sup>00</sup>
1118B	362 <del>SKS</del>	Premium Gel	WICHITA, KS	57 <sup>92</sup>
1107A	39*	Pheno Seal		42 <sup>12</sup>
4402	1	2 1/2" Rubber Plug		22 <sup>00</sup>
WO# 231624				
				SALES TAX 5.3%
				ESTIMATED TOTAL 3021.80

Ravin 3737

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_