

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

4/23/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-4-08	1-10-08	1-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,393-00-00
County: Graham
NW NE SW NE Sec. 28 Twp. 9 S. R. 22 East West
1410 feet from S / (circle one) Line of Section
1885 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: White "A" Well #: 3
Field Name: Ironclad West

Producing Formation: Arbuckle
Elevation: Ground: 2393' Kelly Bushing: 2398'
Total Depth: 4075' Plug Back Total Depth: 4047'
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar @ 1918 Feet
If Alternate II completion, cement circulated from 1918
feet depth to surface w/ 175 sx cmt.

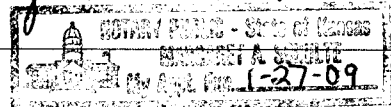
Drilling Fluid Management Plan AM II NO 30 09
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 400 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 4-23-08
Subscribed and sworn to before me this 23rd day of April,
2008.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 24 2008

Operator Name: John O. Farmer, Inc. Lease Name: White "A" Well #: 3
 Sec. 28 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Cement Bond Log Gamma Ray

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	1902' (+496)
	Topeka	3386' (-988)
	Heebner	3608' (-1210)
	Toronto	3630' (-1232)
	Lansing	3644' (-1246)
	Stark	3832' (-1434)
	Base/KC	3868' (-1470)
	Arbuckle	4002' (-1604)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	219'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	4072'	EA-2	150	
Port Collar				1918'	SMD	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4003-13' (Arbuckle)	500 gals. 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	4039'			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
February 1, 2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	46.10		0.90		19.0°	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4003-13'

Production Interval

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

COPY No. 1751

Date	1-4-08	Sec.	28	Twp.	9	Range	22	Called Out		On Location		Job Start	4:30pm	Finish	5:00pm
Lease	Bass Road Unit	Well No.	#White "A" #3			Location	Wagon v Redline Rd 40 42 v Winto			County	Graham	State	KS		
Contractor	WW #6			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Surface Job			Hole Size	12 1/4	T.D.	220	Charge To	J.D. Farmer						
Csg.	8 5/8 23 #			Depth	219		Tbg. Size	Depth							
Drill Pipe	Depth			Street	City State										
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	15'			Shoe Joint											
Press Max.	Minimum														
Meas Line	Displace			1382											
Perf.	CEMENT														

EQUIPMENT				Amount Ordered	150 Com 3% CC 2% Gel										
Pumptrk	5	No.	Cementer	Darin											
			Helper	Craig											
Bulktrk	4	No.	Driver	DAV											
			Driver												
Bulktrk		No.	Driver												
			Driver												

JOB SERVICES & REMARKS				Gel.	3	17 ⁰⁰	51.00
Pumptrk Charge	800 ⁰⁰			Chloride	5	47 ⁰⁰	235.00
Mileage	49	26.00	294.00	Hulls			
Footage				Salt			
	Total			Flowseal			
	1094.00						

Remarks: Cement Circulated

Handling	158	1.90	300.20
Mileage	108/sk/mile		948.00
Russell 75 miles			
Pump TRUCK CHARGE			
Sub Total			1094.00
Total			

Floating Equipment & Plugs			
Squeeze Manifold			
Rotating Head			
RECEIVED KANSAS CORPORATION COMMISSION			
APR 24 2008			
CONSERVATION DIVISION WICHITA, KS			
Tax			107.86
Discount			(428.00)
Total Charge			3964.56

X Signature: *[Signature]* Thanks!

JOB LOG

SWIFT Services, Inc.

COPY

DATE **01-10-08** PAGE NO. **1**

CUSTOMER **JOHN D. FARMER** WELL NO. **3** LEASE **WHITE A** JOB TYPE **LONGSTRING** TICKET NO. **13225**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION, DISCUSSED B, LAYING DOWN CMT: 165 SWS EA 2 USED 150 SKS FOR CASING
								RTO 4075, SET PIPE, SJ 21.35, INSERT 5 1/2 14" NEW PORT COLLAR ON TOP # 51, FT CENT 1.3, 5, 7, 9, 11, 13, 50, BASKETS 2, 12, 51 PULL DOWN SCARFERS 100 FT
	1300							START CMT FLOATED
	1450							TAG SYSTEM - DROP BALL HOOK UP
	1500							BREAK CIRC & ROTATE PIPE
	1515	-	410					PLUG R.H. 15 SWS
	1520	50	0		✓		200	START MUD FLUSH
		}	12		✓			" MCL "
			32		✓			END FLUSHES
			0		✓			START CMT 150 SWS
			36.2		✓			END CMT
								WASHOUT PL DROP LATCH DOWN, PLUG
	1540	60	0		✓		200	START DISP. 15 BBL 4/ MCL
		}	15		✓		200	
			62.8		✓		200	CMT ON BITTE
			75		✓		400	
			85.0		✓		500	
			90.0		✓		700	
			95.0		✓		800	
	1600	40	98.8		✓		1500	LAND PLUG RELEASE
								RECEIVED KANSAS CORPORATION COMMISSION APR 24 2008 CONSERVATION DIVISION WICHITA, KS
								WASHUP PACK UP TICKETS JOB COMPLETE THANK YOU! DAVE, JOSH B, RYAN

JOB LOG

SWIFT Services, Inc.

COPY

DATE 01/14/08 PAGE NO. 1

CUSTOMER JOHN O. FARMER WELL NO. 3 LEASE WHITE A JOB TYPE CMT: PORT COLLAR TICKET NO. 13228

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							DNLOCATION, DISCUSS JOB, RUN P.C. TOOL CMT: 200 SMD 1/4" FLOCCER PORT COLLAR @ 1918 278 x 5 1/2 H"
	1145							START TOOL BIT
	1255							LOCATE PORT COLLAR
	1315			✓	✓	1000	1000	PSI TEST
	1317							OPEN P.C.
	1320	3.0	2.0	✓			300	INJECTION RATE
	1323	5.0	0	✓		300		START MIXING CMT @ 11.2 #/GAL
		5.0	11.1	✓		300		CMT ON P.C. <u>3 1/2 BBL CIRC MUD</u>
			71.0	✓		500		PERFECT FILL
			75.0	✓		500		CIRC CMT MIX 20 SUS @ 14"
			80.0	✓		500		END CMT
	1345	4.0	0	✓		500		START DISP
		4.0	10			500		END DISP
	1353							CLOSE P.C.
	1355			✓	✓	1000	1000	PSI TEST
								PON 5 JOINTS
	1405	3.0	0	✓			300	REV. OUT
			10.0					1ST FILL
			14.0					2ND FILL
	1413		20.0					ALL CLEAN
								PULL TOOL
	1420							WASHUP TR RACHUP TICKET
								WAIT P.C. TOOL
								JOB COMPLETE
								THANK YOU! DAVE JOHN B. SHANE

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