

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/04/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072

API No. 15 - 205-27397-0000
County: Wilson
C S/2 SW SE Sec. 9 Twp. 29 S. R. 14 East West
330 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: C. Mayeske Well #: A-4
Field Name: Cherokee Basin Coal Gas Area

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1280' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 41' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

3/26/08 4/1/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan *AT H/NG-2A 09*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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APR 10 2008
CONSERVATION DIVISION
WICHITA, KS

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

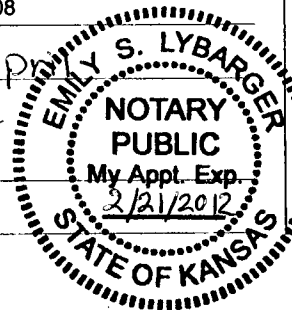
Signature: *Dawn Shick*

Title: Administrative Assistant Date: 4/4/08

Subscribed and sworn to before me this 4 day of April 2008.

Notary Public: *Emily S. Lybarger*

Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: C. Mayeske Well #: A-4
 Sec. 9 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 10 2008 CONFIDENTIAL APR 04 2008 CONSERVATION DIVISION WICHITA, KS KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	41' 7"	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1270'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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NSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 13783
 LOCATION EUREKA
 FOREMAN Rex Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-08		Moyes A-4				Wilson
CUSTOMER Domestic Energy SERVICES			TRUCK #	DRIVER	TRUCK #	DRIVER
ADDRESS 4916 Camp Bowie suite 200			463	Kyle		
STATE FORT WORTH TX			441	Phillip		
ZIP CODE 76107						

WELL TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1220' CASING SIZE & WEIGHT 4 1/2" 10.5"
 Casing Depth 1276' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 13.4 # SLURRY VOL. 41 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 PLACEMENT 20.2 bbl DISPLACEMENT PSI 800 ~~Surf~~ PSI 1300 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump to 525 gal-flush, 20 bbl water spacer, 10 bbl dye water. Mixed 135 sks thickset cement w/ 5# Kol-seal 5# @ 134 #/sk. Washout pump + lines. shut down. release plug. Displace w/ 20.2 bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI. wait 2 mins release pressure, float held. Good cement returns to surface = 2 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE RECEIVED KANSAS CORPORATION COMMISSION	875.00	875.00
5406	40	MILEAGE APR 10 2008	3.45	138.00
1126A	135 sks	thickset cement CONSERVATION DIVISION WICHITA, KS	16.20	2187.00
1118A	675 #	Kol-seal 5# @/sk	.40	270.00
1118A	300 #	gel-flush	.16	48.00
5407	7.43	ton-mileage bulk tire	m/c	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
			Subtotal	3860.00
			6.32 SALES TAX	160.46
			ESTIMATED TOTAL	4020.46

AUTHORIZATION Called by Tyler Webb TITLE Co. Mgr. DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX APR 10 2008

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 WICHITA, KS

Rig #:	3		
API #:	15-205-27397-0000		
Operator:	Cherokee Wells, LLC		
	4916 Camp Bowie Blvd		
	Fort Worth, TX 76107		
Well #:	A-4	Lease Name:	C Mayaske
Location:	330 FSL	Line	
	1480 FEL	Line	
Spud Date:	3/26/2008		
Date Completed:	4/1/2008	TD:	1280'
Driller:	Shaun Beach		
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	26#		
Setting Depth	41' 7"		
Cement Type	Portland		
Sacks	Service Company		
Feet of Casing			

HAVE RIG
 WILL DIG
 Rig # 3

SS9	T29S	R14E
Location:	C,S2,SW,SE	
County:	Wilson	

Depth	Surface	Production	Depth	Surface	Production	Depth	Surface	Production
0	2	overburden	362	364	sandy shale	624	632	shale
2	23	clay	364	368	shale	632	634	blk shale
23	31	river gravel	368	482	lime	634	638	shale
31	147	shale	482	484	Stark blk shale	638	639	coal
147	164	lime	484	491	lime	639	641	shale
164	184	shale	491	533	sandy shale	641	642	lime
184	202	lime			more water	642	645	sand
202	272	shale	533	535	shale	645	646	sandy shale
272	288	lime	535	551	lime	646	663	shale
288	296	shale			oil odor & show	663	686	lime
296	317	sand	551	564	shale	686	690	shale
317	318	coal	564	587	lime	690	694	lime
318	324	sand	587	587	oil odor & show	694	696	shale
324	330	laminated sand	587	587	shale	696	708	lime
330	342	sand	587	592	blk shale	708	809	shale
342	344	lime	592	593	shale	809	812	lime
344	346	shale	293	594	lime	812	814	Mulberry coal
346	356	lime	594	612	shale	814	838	Pink lime
356	362	shale	612	624	lime	838	840	Leedington blk shale

Depth	Formation	Depth	Formation	Depth	Formation
840	861 shale	1124	1133 Red Bed		
861	865 Peru sandy shale	1133	1136 shale		
865	874 shale	1136	1143 sandy shale		
874	885 Oawego lime	1143	1220 shale		
885	893 lime	1220	1223 sandy shale		
	oil smell	1223	1231 lime		
893	895 shale	1231	1235 Mississippi chat		
895	897 blk shale	1235	1260 Mississippi lime		
897	898 shale	1260	Total Depth		
898	907 lime				
907	910 blk shale				
910	911.5 coal				
911.5	915 lime				
915	919 sandy shale				
919	920 shale				
920	924 sand				
924	928 laminated sand				
928	950 shale				
950	952 lime				
952	953 shale				
953	957 sandy shale				
957	965 shale				
965	966 Bevier coal				
966	983 shale				
983	985 Crowburg blk shale				
985	993 Cattleman sand				
993	997 shale				
997	996 Flemming coal				
998	1040 shale				
1040	1046 laminated sand				
1046	1070 shale				
1070	1095 sand				
1095	1097 shale				
1097	1100 laminated sand				
1100	1124 sand				

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Notes:

08LD-040108-R3-015-C. Mayeske A-4-CWLLC-CW-158

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REGULATION DIVISION
D.L.K.