

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/08/10

Operator: License # 32309
Name: Presco Western LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

1/31/2008 2/4/2008 3/18/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21719-0000

County Haskell

NW - SE - NE - NE Sec. 30 Twp. 30 S. R. 33 E W

694 Feet from S(circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVLU Well # 115 24

Field Name Haskell

Producing Formation Lansing

Elevation: Ground 2,956' Kelley Bushing 2,968'

Total Depth 4,400' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,801 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan EOR 11307507
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 5,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kelli Housh

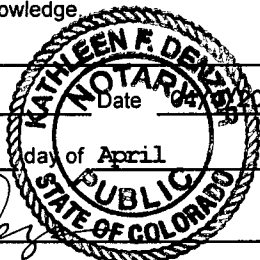
Title Regulatory Assistant

Subscribed and sworn to before me this 4th day of April

20 08

Notary Public Kathleen L. Day

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western LLC

Lease Name SMLVLU

Well # I15

Sec. 30 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;"><input checked="" type="checkbox"/> Log</td> <td colspan="2">Formation (Top), Depth and Datums <input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td><u>Heebner</u></td> <td><u>4,008'</u></td> <td><u>-1,040'</u></td> </tr> <tr> <td><u>Lansing</u></td> <td><u>4,103'</u></td> <td><u>-1,135'</u></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums <input type="checkbox"/> Sample		Name	Top	Datum	<u>Heebner</u>	<u>4,008'</u>	<u>-1,040'</u>	<u>Lansing</u>	<u>4,103'</u>	<u>-1,135'</u>
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums <input type="checkbox"/> Sample												
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Surface</u>	<u>12-1/4"</u>	<u>8-5/8"</u>	<u>24.0</u>	<u>1,801'</u>	<u>65/35/C1s C</u>	<u>600/150</u>	<u>6%gel/3%cc/1/4Flo</u>
<u>Production</u>	<u>7-7/8"</u>	<u>4-1/2"</u>	<u>10.5</u>	<u>4,400'</u>	<u>60/40</u>	<u>525</u>	<u>3%gel/1/4Flo</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>4,128'-4,140' Lansing</u>	<u>2,000G 15% HCL</u>	
<u>4</u>	<u>4,152'-4,162' Lansing</u>		

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4,100'</u>	Packer At <u>4,090'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
<u>Convert to Injection</u>				
Estimated Production Per 24 Hours <u>n/a</u>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26765
LIBERAL KS

DATE: <u>2-1-08</u>	SEC: <u>30</u>	TWP: <u>30</u>	RANGE: <u>33W</u>	CALLED OUT	ON LOCATION	JOB START: <u>5:30 PM</u>	JOB FINISH: <u>7:00 PM</u>
LEASE: <u>SW LULL</u>	WELL #: <u>1-15</u>	LOCATION: <u>SATANTA 56+90</u>		COUNTY: <u>HASKELL</u>	STATE: <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)		LOCATION: <u>1345 to RA # 230 3/4 E SITE</u>					

CONTRACTOR: Tanidad #201 OWNER: SAME

TYPE OF JOB: 8 7/8" SURFACE

HOLE SIZE: 8 7/8" T.D. _____

CASING SIZE: 8 7/8" DEPTH: 1801'

TUBING SIZE: _____ DEPTH: _____

DRILL PIPE: _____ DEPTH: _____

TOOL: _____ DEPTH: _____

PRES. MAX: 1100 PSI MINIMUM: 0

MEAS. LINE: _____ SHOE JOINT: 34 FT

CEMENT LEFT IN CSG: 34 FT

PERFS: _____

DISPLACEMENT: 113 BBL

CEMENT

AMOUNT ORDERED: 600 SK 65/35

6% GEL 3% CC 1/4 FLO SEAL

150 SK "C" 3% CC

COMMON: 150 SK @ 16.15 2422.5

POZMIX: @ _____

GEL: 32 SK @ _____

CHLORIDE: 26 SK CC @ 52.45 1363.2

ASC: @ _____

600 LITE @ 13.35 8010.0

Flo Seal 150 LB @ 2.25 337.50

HANDLING: 814 @ 2.15 1730.0

MILEAGE: .09 SK mi 2197.8

TOTAL: 14081'

EQUIPMENT

PUMP TRUCK CEMENTER: B. B. Kirby / Kevin

417 HELPER: GABE

BULK TRUCK # 239 DRIVER: MANNY

BULK TRUCK # 462 DRIVER: LALO

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KCC

REMARKS:

BREAK CIRC

Mix Cont 600 SK LITE

150 SK "C"

Drop Plug + Disp Casing

Land Plug + Release PSI

Floal Holding

Cont Circ to Surface

12 BBL

SERVICE

DEPTH OF JOB: 1801'

PUMP TRUCK CHARGE: 1817.5

EXTRA FOOTAGE: @ _____

MILEAGE: 30 @ 7.00 210.0

MANIFOLD & HAZ: @ 13 113.0

TOTAL: 2135'

CHARGE TO: Presco WESTERN

STREET: _____

CITY: _____ STATE: _____ ZIP: _____

PLUG & FLOAT EQUIPMENT

8 7/8" 1 - SW Top Plug 113.00

2 - Guide Block @ 287.00

10 - Centralizers @ 62.00 620.00

1 - Cat Basket @ 248.00

1 - SS Float Collar @ 675.00

TOTAL: 1938'

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX: _____

TOTAL CHARGE: _____

DISCOUNT: _____ IF PAID IN 30 DAY

SIGNATURE: [Signature]

PRINTED NAME: MARIE ANCIARD

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

26767
SERVICE POINT:
C. D. Seal, Ks

DATE <u>2-7-08</u>	SIC <u>30</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>W.C.V.U.</u>	WELL# <u>F-15</u>	LOCATION <u>SANTA 3 1/2 S 1 1/2 E</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)				<u>S. W. T. O.</u>			

CONTRACTOR <u>Tangled 201</u>	OWNER <u>SARJE</u>
TYPE OF JOB <u>1 1/2" Production</u>	
HOLE SIZE <u>7 1/2"</u>	T.D. <u>4400</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4400</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1400 PSI</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>40.10</u>
CEMENT LEFT IN CSG. <u>40.10</u>	
PERFS.	
DISPLACEMENT <u>69.5</u>	

EQUIPMENT

PUMP TRUCK CEMENTER <u>Bob/Max</u>
<u>417</u> HELPER <u>Gar</u>
BULK TRUCK
<u>462</u> DRIVER <u>Manny</u>
BULK TRUCK
<u>239</u> DRIVER <u>Don</u>

CEMENT

AMOUNT ORDERED 525 60/40 1876.1 440

1876 10% SALT @ 6.00 = 11256.00

1/2 1 1/2 FL-160

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE <u>SALT DSK</u>	@ <u>21.00</u>	<u>259.20</u>
ASC <u>225 SK</u>	@ <u>16.75</u>	<u>3768.75</u>
	@	
<u>325 LITE</u>	@ <u>12.65</u>	<u>4111.25</u>
<u>G.L. SALT 1125 LB</u>	@ <u>.80</u>	<u>900.00</u>
<u>FLO SEAL 81 LB</u>	@ <u>2.25</u>	<u>182.25</u>
<u>FL-160 105 LB</u>	@ <u>12.00</u>	<u>1260.00</u>
	@	
HANDLING <u>844</u>	@ <u>2.15</u>	<u>1814.60</u>
MILEAGE <u>.09 S/H mi</u>		<u>265.20</u>
		TOTAL <u>14954.65</u>

REMARKS:

Mix 15 SK Hat Hole

mix 10 SK mouse Hole

Mix 300 LITE

Mix 225 SK ASC

Drum Plug + Wash Pumping 1125

Land Plug Release PSI

Float Holding

SERVICE

DEPTH OF JOB <u>4412'</u>	
PUMP TRUCK CHARGE	<u>1875.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>3.5</u>	@ <u>7.00</u> <u>245.00</u>
MANIFOLD & HAND	@ <u>113.00</u>
	@
	@
TOTAL <u>2243.00</u>	

CHARGE TO: PRESCO INVESTMENT

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2 Float Shoe AF</u>		<u>430.00</u>
<u>4 1/2 Latch Down Plug</u>	@	<u>905.00</u>
<u>4 1/2 CEMENT PLUGS</u>	@ <u>51.00</u>	<u>357.00</u>
<u>4 1/2 HOOK</u>	@	<u>169.00</u>
<u>4 1/2 Limit Clamp</u>	@	<u>29.00</u>
	@	
TOTAL <u>1394.00</u>		

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mark Kresland

Mark Kresland
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2008

CONSERVATION DIVISION
WICHITA, KS

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APR 9 8 2008
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