

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/17/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Correct 4/23/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD SERVICES, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-31-07</u>	<u>1-06-08</u>	<u>1-07-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27347-0000
County: Neosho
 - - NW NW Sec. 3 Twp. 27 S. R. 19 East West
500 feet from S (circle one) Line of Section
800 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Union Central Well #: 3-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1040 Plug Back Total Depth: 1027
Amount of Surface Pipe Set and Cemented at 26.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1027
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan API # NJ 6-1509
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 4/17/08

Subscribed and sworn to before me this 17th day of April

20 08

Notary Public: Terria Klauaman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
APR 18 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Union Central Well #: 3-1
 Sec. 3 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	26.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1027	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	817-819/787-789/755-757	300gal 15%HCLw/ 43bbls 2%Kcl water, 531bbls water w/ 2% KCL, Blockde, 3800# 20/40 sand	817-819/787-789 755-757
4	711-713/698-700/664-667/644-646	300gal 15%HCLw/ 48bbls 2%Kcl water, 561bbls water w/ 2% KCL, Blockde, 4900# 20/40 sand	711-713/698-700 664-667/644-646
4	577-581/562-566	400gal 15%HCLw/ 44bbls 2%Kcl water, 671bbls water w/ 2% KCL, Blockde, 3800# 20/40 sand	577-581/562-566

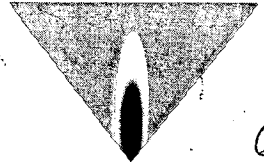
TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	859	n/a		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
2-25-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	n/a		23.2	mcf	66	bbls		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4318**

FIELD TICKET REF # _____

FOREMAN Joe

626100

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-8	UNION Central 3-1	3	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	11:45		903427		1.75	<i>Joe</i>
TIM	↓	↓		903255		↓	<i>Tim</i>
WES	↓	↓		903600		↓	<i>Wes</i>
STEVE	↓	↓		931575		↓	<i>Steve</i>

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JOB TYPE long strings HOLE SIZE 6 7/8 HOLE DEPTH 1040 CASING SIZE & WEIGHT 1 1/2 10.5
 CASING DEPTH 1026.62 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.37 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head Raw 2 SKS gel & 10 bbl pipe & 1 SK gel & 12 SKS of cement
 To get pipe to surface. Flush pump. Pump pipe plug to bottom of S.H. Flare shoe

Cement to surface

1026.62	Ft 1 1/2 Casing
6	Centralizers
1	4 1/2 Flex & shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.75 hr	Foreman Pickup	
903255	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	QWC Blend Cement - 4 1/2 Wiper plug	
1110	25 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
	1.75 hr	Transport Truck	
	↓ hr	Transport Trailer	
931575	↓ hr	80 Vac	

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CONSERVATION DIVISION
MICHIGAN, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	T.	R.	GAS TESTS:				
API #	133-27347	County:		Neosho	498'	0 no blow			
Elev.:	970'	Location:		Kansas	529'	slight blow			
Operator: Quest Cherokee LLC					560'	slight blow			
					Address 9520 N. May Ave., Suite 300				
Oklahoma City, OK. 73120					653'	16 - 3/4"		56.8	
					684'	13 - 3/4"		51.4	
WELL #	3-1	Lease Name: Union Central			715'	10 - 3/4"		44.8	
Footage location		500 ft. from the		N	line	777'	7 - 3/4"		37.4
		800 ft. from the		W	line	808'	7 - 3/4"		37.4
Drilling Contractor: TXD SERVICES LP					963'	15 - 1"		101	
Spud Date: NA					Geologist:				
Date Comp: 1-6-08					Total Depth: 1040'				
Exact Spot Location NW NW									

Casing Record			Rig Time		
	Surface	Production			
Size Hole	12-1/4"	6-3/4"	CONFIDENTIAL APR 17 2008 RECD		
Size Casing	8-5/8"	4-1/2"			
Weight	24#	10-1/2#			
Setting Depth	25'				
Type Cement					
Sacks					

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	25	coal	521	522	shale	823	897
lime	25	108	shale	522	546	oil sand	897	903
shale	108	113	sand	546	548	sand/shale	903	907
lime	113	168	lime	548	568	water sand	907	938
b.shale	168	171	b.shale/coal	568	571	coal	938	944
lime	171	181	lime	571	583	sand	944	946
shale	181	244	coal	583	584	lime/mississ	946	1040
sand/shale	244	287	shale	584	608			
shale	287	300	sand	608	644			
sand/shale	300	336	coal	644	645			
b.shale	336	338	sand/shale	645	670			
sand/shale	338	362	coal	670	672			
lime	362	371	sand	672	697			
sand/shale	371	397	coal	697	699			
sand/shale	397	474	sand	699	729			
coal	474	476	shale	729	760			
sand	476	478	coal	760	763			
lime	478	492	shale	763	770			
shale	492	494	sand/shale	770	791			
lime	494	505	coal	791	793			
coal	505	508	sand	793	821			
shale	508	521	coal	821	823			

Comments: 548-568' odor, 591' injected water, 807' odor, 938-944' a lot of water

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