

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

4/21/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575

Wellsite Geologist: Phil Askey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/2/08</u>	<u>2/8/08</u>	<u>2/9/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24744-0000 *Contd.*
County: Ness *4/23/08*
S/2 SE NE SE Sec. 14 Twp. 18 S. R. 23 East West
1644 feet from S N (circle one) Line of Section
399 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Coombs Well #: 1-14
Field Name: Wildcat

Producing Formation: None
Elevation: Ground: 2310' Kelly Bushing: 2315'
Total Depth: 4450' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 204' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PA 116 29-09*
(Data must be collected from the Reserve Pit)
Chloride content 31,600 ppm Fluid volume 925 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 4/21/08

Subscribed and sworn to before me this 21st day of April,
2008.
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 22 2008

Operator Name: Mull Drilling Company, Inc. Lease Name: Coombs Well #: 1-14
 Sec. 14 Twp. 18 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL; DIL, Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1552</td> <td>+ 763</td> </tr> <tr> <td>Heebner</td> <td>3695</td> <td>- 1380</td> </tr> <tr> <td>Lansing</td> <td>3738</td> <td>- 1423</td> </tr> <tr> <td>B/KC</td> <td>4069</td> <td>- 1754</td> </tr> <tr> <td>Marmaton</td> <td>4084</td> <td>- 1769</td> </tr> <tr> <td>Ft. Scott</td> <td>4241</td> <td>- 1926</td> </tr> <tr> <td>Cherokee Shale</td> <td>4264</td> <td>- 1949</td> </tr> <tr> <td>Mississippi/Osage</td> <td>4380</td> <td>- 2065</td> </tr> </table>	Name	Top	Datum	Anhydrite	1552	+ 763	Heebner	3695	- 1380	Lansing	3738	- 1423	B/KC	4069	- 1754	Marmaton	4084	- 1769	Ft. Scott	4241	- 1926	Cherokee Shale	4264	- 1949	Mississippi/Osage	4380	- 2065
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CONFIDENTIAL
 APR 21 2008
 KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	204'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
 KANSAS CORPORATION COMMISSION
APR 22 2008
 PRODUCTION DIVISION
 TOPEKA, KS

ALLIED CEMENTING CO., INC.

25580

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neosho City

DATE <i>2-2-08</i>	SEC. <i>14</i>	TWP. <i>18</i>	RANGE <i>23</i>	CALLED OUT <i>3:00 PM</i>	ON LOCATION <i>4:00 PM</i>	JOB START <i>4:00 PM</i>	JOB FINISH <i>4:45 PM</i>
LEASE <i>Leasing</i>	WELL # <i>114</i>	LOCATION <i>Flaming wood to west of</i>			COUNTY <i>Neosho</i>	STATE <i>Mo</i>	
OLD OR NEW (Circle one)			<i>2 1/2 north</i>				

CONTRACTOR *W/W "A"*

TYPE OF JOB *Refrigeration*

HOLE SIZE *12"* T.D. *205*

CASING SIZE *8 5/8"* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *10 1/2" 11 1/2"*

EQUIPMENT

PUMP TRUCK CEMENTER *[Signature]*

151 HELPER *[Signature]*

BULK TRUCK

40 DRIVER *[Signature]*

BULK TRUCK

DRIVER

OWNER *Mull*

CEMENT

AMOUNT ORDERED *160 lbs 2% gel*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

*Ran 8 5/8 casing to bottom
and installed
1 1/2" 11 1/2" casing
with 2% gel
and 10 1/2" 11 1/2" casing
and 10 1/2" 11 1/2" casing
and 10 1/2" 11 1/2" casing*

SERVICE

DEPTH OF JOB *205*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

CHARGE TO: *Mull Drilling Co Inc*

STREET *221 N main Bldg # 300*

CITY *Neosho* STATE *Missouri* ZIP *67201*

PLUG & FLOAT EQUIPMENT

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@

@

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL *[Signature]*

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

[Signature]
PRINTED NAME

Thank you