

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/9/10

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 67301
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

API No. 15 - 205-27428-0000
County: Wilson
C NW SE Sec. 2 Twp. 30 S. R. 13 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Taylor Well #: A-1
Field Name: Cherokee Basin Coal Gas Area

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1605 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 46' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 170 sx cmt.

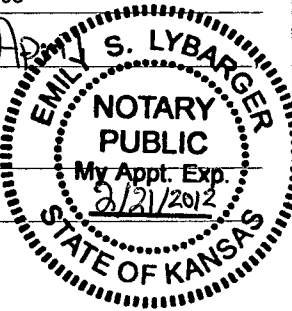
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2/8/08 2/19/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AP # NS 0729-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shadle
Title: Administrative Assistant Date: 4/9/08
Subscribed and sworn to before me this 9 day of April
08
Notary Public: Emily S. Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

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Side Two

Operator Name: Cherokee Wells, LLC Lease Name: Taylor Well #: A-1
Sec. 2 Twp. 30 S. R. 13 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

Drillers Log Enclosed

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High Resolution Compensated Density/Neutron Log, Dual Induction Log

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Longstring PROS.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes instructions to specify footage of each interval perforated.

TUBING RECORD table with columns for Size, Set At, Packer At, Liner Run (Yes/No), Date of First, Resumerd Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify) _____

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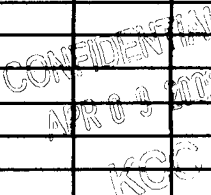
CONSERVATION DIVISION WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539					S 2	T30S	R13E
API #:	15-205-27428-0000		Location: C,NW,SE						
Operator:	Cherokee Wells, LLC		County: Wilson						
4916 Camp Bowie Suite 204			Gas Tests						
Fort Worth, TX 76107									
Well #:	A-1	Lease Name: Taylor	Depth	Inches	Orifice	flow - MCF			
Location:	1980	FSL Line	See Page 3						
	1980	FEL Line							
Spud Date:	2/8/2008								
Date Completed:	2/19/2008	TD: 1605							
Driller:	Mike Reid								
Casing Record	Surface	Production							
Hole Size	12 1/4"	6 3/4"							
Casing Size	8 5/8"								
Weight	26#								
Setting Depth	46'								
Cement Type	Portland								
Sacks	8								
Feet of Casing									
08LB-021908-R1-007-Taylor A-1-CWLLC-CW-148									
Well Log									
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
0	1	overburden	603	642	sand	890	891	coal	
1	2	clay	642	653	shale	891	920	shale	
2	65	sand	653	659	lime	920	923	lime	
65	145	shale	659	675	shale	923	930	shale	
145	147	lime	675	749	lime	930	972	lime	
147	197	shale	749	752	shale	972	977	shale	
197	213	sand	752	765	lime	977	978	Hushpuckney blk shale	
213	217	lime	765	770	sand	978	1018	shale	
217	221	sand - wet	770	795	lime	1018	1031	lime	
221	451	shale	795	800	shale	1031	1032	Southmound blk shale	
451	459	lime - wet	800	801	lime	1032	1049	lime	
459	495	shale	801	810	shale	1049	1053	shale	
495	514	lime	810	840	sand	1053	1058	lime	
514	598	shale	840	881	shale	1058	1074	shale	
598	600	lime	881	882	Stark blk shale	1074	1077	sandy shale	
600	603	shale	882	890	shale	1077	1097	shale	

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Operator: Cherokee Wells LLC			Lease Name: Taylor			Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1097	1099	laminated sand	1379	1406	sand			
1099	1102	shale	1406	1410	shale			
1102	1104	sand	1410	1411	blk shale			
1104	1114	laminated sand	1411	1415	shale			
1114	1126	sandy shale	1415	1423	sand			
1126	1141	shale	1423	1426	shale			
1141	1142	Mulberry coal	1426	1432	sand			
1142	1147	shale	1432	1434	shale			
1147	1168	Pink lime	1434	1435	Rowe coal			
1168	1171	shale	1435	1440	shale			
1171	1201	shale	1440	1446	sand			
1201	1226	Oswego lime	1446	1447	shale			
1226	1227	shale	1447	1453	Red Bed			
1227	1228.5	Summit blk shale	1453	1517	shale			
1228.5	1231	shale	1517	1518	Drywood coal			
1231	1239	lime	1518	1531	shale			
1239	1241	shale	1531	1535	sand			
1241	1242.5	Mulky blk shale	1535	1544	sandy shale			
1242.5	1244	coal	1544	1547	shale			
1244	1246	shale	1547	1548	Riverton coal			
1246	1248	lime	1548	1551	shale			
1248	1304	shale	1551	1556	Mississippi chat			
1304	1305	Bevier coal	1556	1605	lime			
1305	1310	shale	1605		Total Depth			
1310	1311	Ardmore lime						
1311	1312	Crowburg coal						
1312	1332	shale						
1332	1335	sandy shale						
1335	1367	shale						
1367	1370	sand						
1370	1372	shale						
1372	1375	laminated sand						
1375	1377	shale						
1377	1378	Mineral coal						
1378	1379	shale						

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
883	1	3/8"	3.56
905	Gas Check Same		
980	Gas Check Same		
1035	Gas Check Same		
1143	Gas Check Same		
1175	Gas Check Same		
1230	2	3/8"	5.05
1247	Gas Check Same		
1308	Gas Check Same		
1330	Gas Check Same		
1380	Gas Check Same		
1437	3#	1/4"	15.7
1530	Gas Check Same		
1550	Gas Check Same		
1580	Gas Check Same		
1605	Gas Check Same		

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CONSOLIDATED OIL WELL SERVICES, *llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13817
 LOCATION Eureka
 FOREMAN Steve Mend

COPY
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-08	2890	Taylor A-1				Wichita

CUSTOMER
Domestic Energy Partners
 MAILING ADDRESS
4916 Camp Bowie Ste 200
 CITY STATE ZIP CODE
Forthworth TX 76107

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan		
441	Phillip		
452/763	Jim		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1600' CASING SIZE & WEIGHT 4 1/2 13.3
 CASING DEPTH 1525' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 17.6" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26 1/2 DISPLACEMENT PSI 1000 MIX PSI _____ RATE _____

REMARKS: *Safety Meeting: Rig up to 4 1/2 casing with wash head. Had 18 Joints casing on trailer. Wash on casing. Wash down the last 6 Joints casing. Mix 500# Gel Flush and 12 bbls Dye water. Rig up cement head & manifold. Mix 170 sks Thick set Cement with 5# Kal Seal pack. Shut down wash out pump & lines. Shut down Release plug. Displace with 26 1/2 bbls Fresh water. Had 22 bbls pump well started to bridge off. Pump pressure was 1000# had 26 bbls pump pressure drop to 500#. Shut down 42 set min Release pressure Plug held. Circulated 8 bbls slurry to pit.*
Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	87.00	87.00
5406	40	MILEAGE	3.45	138.00
1186A	170 sks	Thick set Cement	16.20	2754.00
1110A	860#	Kal Seal 5# Pack	.40	343.20
1118A	500#	Gel Flush	.16	80.00
5407	9.36 tons	Territory Bulk Truck	MIC	700.00
5501C	5 hrs	Water Transport	104.00	520.00
1123	6599 gallons	CITY Water	13.30	79.80
4404	1	4 1/2 Top Rubber Plug	42.00	42.00

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Sub Total 6102.00
 SALES TAX 207.64
 ESTIMATED TOTAL 6309.64

AUTHORIZATION Called by Tyler

221106
 TITLE Co. Rep.

DATE _____