

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL  
4/2/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3145, Ext. 214  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Randall Kilian & Tony Richardson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1-11-08	1-17-08	1-31-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,675-00-00  
County: Rooks  
SW SW NE NE Sec. 13 Twp. 10 S. R. 19  East  West  
1240 feet from S N (circle one) Line of Section  
1130 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Vohs "A" Well #: 1  
Field Name: (wildcat)  
Producing Formation: Lansing "C" & "J" zones  
Elevation: Ground: 2148' Kelly Bushing: 2153'  
Total Depth: 3740' Plug Back Total Depth: 3721'  
Amount of Surface Pipe Set and Cemented at 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Port Collar @ 1557 Feet  
If Alternate II completion, cement circulated from 1557  
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan ATTACHED 2909  
(Data must be collected from the Reserve Pit)  
Chloride content 29,000 ppm Fluid volume 925 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 4-2-08  
Subscribed and sworn to before me this 2nd day of April,  
20 08.  
Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 03 2008**

1-27-09

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: Vohs "A" Well #: 1  
 Sec. 13 Twp. 10 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Borehole Compensated Sonic Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Topeka	3108' (-955)
	Heebner Shale	3322' (-1169)
	Toronto	3342' (-1189)
	Lansing	3364' (-1211)
	Stark Shale	3548' (-1395)
	Base/KC	3595' (-1442)
	Arbuckle	3692' (-1539)
	L.T.D.	3748' (-1595)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3737'	EA-2	150	
Port Collar				1557'	ALHD (AMD)	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3399-3403' (Lansing "C")	750 gals. 15% NE	
4 SPF	3530-3536' (Lansing "J")	750 gals. 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3713'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
March 1, 2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	19.32		3.34		35.2°	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 3399-3536' OA  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 33958

COPY

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>11-08</u>	SEC. <u>13</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>8:00 pm</u>
LEASE <u>Vols A</u>	WELL # <u>1</u>	LOCATION <u>Plainville West on Hwy 18 to Rd 13</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		South to AA Rd 1/2 mile West South into					

CONTRACTOR W/W Drilling Rig # 6 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220.35 CEMENT Used 150 SKS.

CASING SIZE 8 5/8 DEPTH 225.35 MOUNT ORDERED 160 com 3%cc 2%gel

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TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13.39 bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

# 409 HELPER Adrian

BULK TRUCK \_\_\_\_\_

# 347 DRIVER Rocky

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>160</u>	@	<u>12.15</u>	<u>1944.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>2.00</u>	<u>344.40</u>
MILEAGE	<u>38 SK/mi/09</u>	@		<u>574.50</u>
TOTAL				<u>3172.71</u>

REMARKS:

Cement Circ!

CHARGE TO: John O. Farmer Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>38</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
TOTAL			<u>1159.00</u>

PLUG & FLOAT EQUIPMENT

		@	
		@	
<u>8 5/8 Wood Plug</u>		@	<u>66.00</u>
		@	
TOTAL			<u>66.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

PRINTED NAME Sid Deutscher

SIGNATURE Sid Deutscher

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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APR 03 2008  
CONSERVATION DIVISION  
WICHITA, KS

**JOB LOG**

SWIFT Services, Inc.

**COPY**

DATE 1-17-28 PAGE NO. 1

CUSTOMER John O. Farmer WELL NO. #1 LEASE Vols "A" JOB TYPE Cement 5 1/2 Longstrig TICKET NO. 13185

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1/17	1845							DN location w F.E. - "Ris changing over"
	1940							Start 5 1/2" 14 #/ft csg - Insert Float Shoe
								w/ Fall up - Latch down Bottle,
								Cement Baskets #2-#4-#51
								Cent. #1-3-5-7-9-11-13-50
								Port Collar Jt. #51 @ 1564'?
	2115							Fin running csg - (Drop Ball)
	2130							st. cir csg & tag bottom
	2140							cir & Rotate csg
	2155							Plug RH - 15 SKS - EA2
	2200	5	12				350	Pump 520 gth Mud Flush
		5 1/2					400	Pump 20 BBI KCL Flush
							500	Mix 150 SKS Standard cnt - EA2
	2220						320	Fin cnt - Wash Pump & Lines
							vac	Drop Latch down Plug.
	2225	9					600	Start Disp
		8	75				700	laught lift press - slow Rate
		5 1/2					900	slow rate
	2240		91				1000	Plug down - Hold
							0	Release Psi & Hold
								Wash up & Reckup
	2300							Job Complete

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Thanks

Don, Blaine & Steve

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CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

29627

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

*Copy*

DATE <u>1-30-08</u>	SEC. <u>13</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>VOHS</u>	WELL# <u>A-1</u>	LOCATION <u>Plainville 3 S 4 1/4 W</u>			COUNTY <u>Rooks</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/4 S INTO</u>			

CONTRACTOR POE Well Service OWNER "Same" **USED**  
 TYPE OF JOB OPEN PORT COLLAR (circ Cement) **130 SKS (AMD)**  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_ CEMENT \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_ AMOUNT ORDERED 170 SK ALHD.  
 TUBING SIZE 2 7/8 DEPTH \_\_\_\_\_

DRILL PIPE REINHARDT (CHRS) DEPTH \_\_\_\_\_  
 TOOL PORT COLLAR @ DEPTH 1557  
 PRES. MAX 700 # MINIMUM 700 #  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT T-9-1 **8 BBL**

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Glenny</u>		
# <u>398</u>	HELPER <u>GARY</u>		
BULK TRUCK			
# <u>410</u>	DRIVER <u>MIKE</u>		
BULK TRUCK			
# _____	DRIVER _____		

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
AMD - Class "A"	130 SK @ 20.70	2691.00	
HANDLING	170 Total SK @ 2.05	348.50	
MILEAGE	53 Ton Mike @ .09	810.90	
TOTAL		6889.90	

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RCP

REMARKS:

Bridge Plug @ 2800' Test Csg To 200 # (Held). Found PC @ 1557' open & received very good circulation. mixed 130 SK cement, & cement circulated around annulus. disp. 8 BBL. closed PC & test to 200 # (Held). Ran 5 JTS & washed clean. THANKS

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		1763.00
EXTRA FOOTAGE	@	
MILEAGE <u>53</u>	@ 2.00	371.00
MANIFOLD <u>yes</u>	@	
	@	

TOTAL 2134.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

CHARGE TO: JOHN D. FARMER  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

\* Cement did circulate to surface.

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Duane K. Eskew

PRINTED NAME \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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