

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/23/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072

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Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/29/08 3/5/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27399-0000
County: Wilson
SE SE SE Sec. 19 Twp. 27 S. R. 15 East West
100 feet from S N (circle one) Line of Section
100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Collins Well #: A-2 SWD
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1802' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 44.6' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing 1590
feet depth to surface w/ 245 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

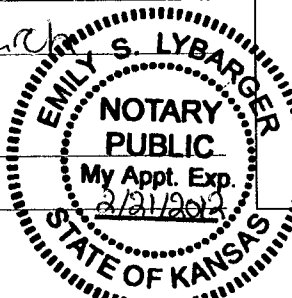
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shible
Title: Administrative Assistant Date: 3/11/08

Subscribed and sworn to before me this 11 day of March
08

Notary Public: Emily S. Lybarger
Date Commission Expires: 2/24/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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Operator Name: Cherokee Wells, LLC Lease Name: Collins Well #: A-2 SWD
 Sec. 19 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"	20#	44.6'	N/A	N/A	
Longstring	7 7/8"	4.5"	10.5#	1590'	60/40 Poz-Mix Cement	245	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	N/A	N/A	N/A	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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CONSOLIDATED OIL WELL SERVICES, *llc*
P.O. BOX 884, CHANUTE, KS 66720
320-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 13638
LOCATION Eureka
FOREMAN Troy Stickler

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
3-6-08		Collins A-2 SWD					Wilson
CUSTOMER <u>Domestic Energy Partners</u>				TRUCK #			
MAILING ADDRESS <u>4916 Camp Bowie Suite 200</u>				DRIVER			
CITY <u>Fort Worth</u>		STATE <u>TX</u>	ZIP CODE <u>76107</u>	<u>520</u>	<u>Shannon</u>	<u>515</u>	<u>Jerrid</u>
				<u>452763</u>	<u>Jim</u>	KCC	
				APR 23 2008			
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JOB TYPE <u>Langstony</u>	HOLE SIZE <u>7 3/8"</u>	HOLE DEPTH <u>1600'</u>	CASING SIZE & WEIGHT				
CASING DEPTH <u>1590'</u>	DRILL PIPE	TUBING <u>2 3/8"</u>	OTHER				
CURRY WEIGHT <u>14"</u>	SLURRY VOL <u>64.5BU</u>	WATER gal/sk <u>2.0</u>	CEMENT LEFT IN CASING <u>0'</u>				
DISPLACEMENT <u>4.5BU</u>	DISPLACEMENT PSI <u>700</u>	MIX PSI	RATE				

REMARKS: Safety Meeting. Ran ~~1590'~~ 1590' 5 1/2" casing w/ open hole back well packer w/ Port Collar. Ran 2 3/8" tubing w/ opening + closing tool. Rig up to 2 3/8" tubing. Load casing w/ water. Shut Annulus of 2 3/8" tubing open Port Collar. Break Circulation w/ 15Bbl water. 5Bbl Dye water. Mixed 245sks 60/40 Poz-mix Cement w/ 5# Kol-Seal 4% Gel, 2% Cact @ 14" Puffel. Yield 1.78. Displace w/ 4.5 Bbl water. Shut Down. shut Port Collar. Pressure Casing to 1000 PSI. Tool Closed. Open Annulus. Back wash w/ 12Bbl water, short way. Back wash w/ 45Bbl water long way. Casing I.D. Clean Pull tubing. shut casing in @ O.P.S.T. Good Cement to surface = 6.8Bbl Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1131	245sks	60/40 Poz-Mix Cement	10.80	2646.00
110A	1225#	Kol-Seal 5# Puffel	.40#	490.00
118A	845#	Gel 4%	.16#	135.20
102	420#	Cact 2%	.70#	294.00
5407		Ton-Mileage Bulk Truck	m/c	300.00
501C	4hrs	Water Transport	104.00	416.00
123	6000gal	City Water	13.30/gal	79.80
			Sub Total	5374.00
			10.3%	SALES TAX 229.64
			ESTIMATED TOTAL	5603.64

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WICHITA, KS

Thank You!

220546

HORIZONTAL Called by James

TITLE Co-Rep.

DATE

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 19	T. 27	R. 15E
API No. 15- 205-27399	County: WILSON		
Elev. UNK	Location: SE SE SE		

Operator: CHEROKEE WELLS LLC			
Address: P.O. BOX 296 FREDONIA KS 66738			
Well No: A-2SWD	Lease Name:	COLLINS	
Footage Location: 100 ft. from the South Line			
100 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 2/29/2008	Geologist:		
Date Completed: 3/5/2008	Total Depth:	1802	

Gas Tests:		
855	0.00	MCF
885	0.00	MCF
905	2.76	MCF
980	0.00	MCF
1080	0.00	MCF
1105	4.84	MCF
1231	4.84	MCF
1256	0.00	MCF
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Comments:		
Water out hammer @	1642'	

Casing Record			Rig Time:	
	Surface	Production	1.50	Hrs. Gas Test
Size Hole:	11"	7 7/8"	1.50	Gel Hole
Size Casing:	8 5/8"		2:30P - 4:30P	TOH 02.00hrs.
Weight:	20#		7:00A - 9:00A	T I H 02.00hrs.
Setting Depth:	44.6	McPherson N/C	1 - 7 7/8"	TRI-CONE
Type Cement:		N/C		
Sacks:	CONSOLIDATED		Driller:	MAC MCPHERSON

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil clay	0	31	lime	895	901				
lime	31	101	shale sand	901	960				
shale	101	174	coal	960	962				
lime	174	237	shale	962	1073				
shale	237	325	coal	1073	1075				
coal (damp)	325	327	shale	1075	1091				
shale	327	355	coal	1091	1094				
lime	355	362	shale	1094	1223				
shale	362	388	coal	1223	1226				
lime	388	490	shale	1226	1238				
shale	490	518	Mississippi	1238	1444				
lime	518	601	gry grn shale	1444	1468				
shale	601	641	lime	1468	1501				
coal	641	642	green shale	1501	1552				
shale	642	698	lime	1552	1562				
sandy lime	698	712	brown shale	1562	1587				
shale	712	804	Arbuckle	1587	1802				
lime	804	828							
black shale	828	835							
sandy shale	835	865							
oswego	865	878							
summit	878	882							
lime	882	891							
mulky	891	895							

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