

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

4/17/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-27-07	12-29-07	12-31-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27265-0000  
 County: Neosho 35  
 \_\_\_\_\_ SW\_NW Sec. 25 Twp. 28 S. R. 19  East  West  
1980 feet from S (N) (circle one) Line of Section  
660 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Kepley, William A. Well #: 35-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 887 Kelly Bushing: n/a  
 Total Depth: 916 Plug Back Total Depth: 900  
 Amount of Surface Pipe Set and Cemented at 45 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 900  
 feet depth to surface w/ 130 sx cmt.

cont'd  
4/23/10  
[Signature]

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KCC

Drilling Fluid Management Plan AM JMS 6/29/09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 4/17/08  
 Subscribed and sworn to before me this 17th day of April,  
 2008.  
 Notary Public: Jerra Klauwan  
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 18 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, William A. Well #: 35-1  
 Sec. 25 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top <span style="float:right">Datum</span></span> See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	45	"A"	5	
Production	6-3/4	4-1/2	10.5	900	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	795-798/743-745/738-740	500gal 15%HCLw/ 48bbbls 2%Kcl water, 811bbbls water w/ 2% KCL, Blockde, 6300# 20/40 sand	795-798/743-745  738-740
4	545-547/528-530/496-499/472-474	300gal 15%HCLw/ 48bbbls 2%Kcl water, 528bbbls water w/ 2% KCL, Blockde, 5200# 20/40 sand	545-547/528-530  496-499/472-474
4	385-389/374-378	300gal 15%HCLw/ 38bbbls 2%Kcl water, 561bbbls water w/ 2% KCL, Blockde, 3500# 20/40 sand	385-389/374-378

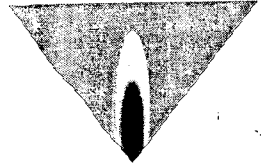
TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>838</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3-28-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>4.0 mcf</u>	Water Bbls. <u>0.0 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **4305**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Jae

623410

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-07	Kopley William 35-1	35	28	19	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jae	9:06	11:30		903427		2.5	<i>Ane Blanchard</i>
TIM	↓	↓		903255		↓	<i>Tim</i>
Tyler	↓	↓		903600		↓	<i>Tyler</i>
<del>_____</del>	↓	↓		<del>903287</del>	<del>_____</del>	↓	<del>_____</del>
Daniel	↓	↓		931420		↓	<i>Daniel</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 908 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 899.36 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.34 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

INSTALLED cement head RW 2 SK gel of 8 bbl dye of 1 SK gel of 136 SKS of cement to get dye to surface. flush pump. Pump wiper to bottom of set float shoe.

(Cement to Surface)

899.36	FT 4 1/2 Casing
5	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903255	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	2	50/60-POZ Blend Cement	Baffles 3 1/2 + 3
1126	1	OWG Blend Cement	4 1/2 wiper plug
1110	26 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	13 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calcchloride
1123	2000 gal	City Water	
931395	2.5 hr	Transport Truck	
932387	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	

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WICHITA, KS

**TXD SERVICES**

**DRILLERS LOG**

**TXD SERVICES**

<b>RIG #</b>	101	<b>S. 35</b>	<b>T. 28</b>	<b>R. 19</b>	<b>GAS TESTS:</b>			
<b>API #</b>	133-27265	<b>County:</b>		Neosho	281'	0 no blow		
<b>Elev.:</b>	887'	<b>Location:</b>		Kansas	312'	slight blow		
<b>Operator:</b> Quest Cherokee LLC					405'	slight blow		
					<b>Address:</b> 9820 N. May Ave., Suite 300 Oklahoma City, OK. 73120			
<b>WELL #</b> 35-1 <b>Lease Name:</b> Kepley, William A.					529'	9 - 1/2"		18.8
					<b>Footage location</b> 1980 ft. from the N line 680 ft. from the W line			
<b>Drilling Contractor:</b> TXD SERVICES LP								
					<b>Spud Date:</b> 10-29-07 <b>Geologist:</b>			
<b>Date Comp:</b> 12-29-07 <b>Total Depth:</b> 916'								
					<b>Exact Spot Location</b> SW NW			
<b>Casing Record</b>								
					<b>Rig Time</b>			
<b>Surface</b> <b>Production</b>								
					<b>Size Hole</b> 12-1/4" <b>6-3/4"</b>			
<b>Size Casing</b> 8-5/8" <b>4-1/2"</b>								
					<b>Weight</b> 24# <b>10-1/2#</b>			
<b>Setting Depth</b> 22'								
					<b>Type Cement</b>			
<b>Sacks</b>								

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	40	shale	390	473	coal	796	799
shale	40	58	coal	473	476	shale	799	815
lime	58	82	shale	476	482	lime/mississ	815	916
b.shale	82	84	sand	482	493			
shale	84	116	coal	493	496			
sand	116	135	sand/shale	496	526			
shale	135	153	coal	526	530			
b.shale	153	155	shale	530	546			
sand/shale	155	177	coal	546	547			
lime	177	197	sand	547	577			
shale	197	2321	sand/shale	577	641			
sand/shale	231	261	coal	641	642			
lime	261	267	shale	642	670			
coal	267	289	coal	670	672			
lime	289	309	shale	672	703			
b.shale	309	312	coal	703	705			
sand	312	350	sand	705	738			
coal	350	352	coal	738	741			
lime	352	373	sand	741	783			
shale	373	385	coal	763	764			
lime	385	388	sand	764	785			
coal	388	390	shale	785	796			

**Comments:** 95' water, 155-177 injected water, 815-916' odor

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RECEIVED TIME JAN. 21. 12:31PM