

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION

Form ACO-1 September 1999 Form Must Be Typed

MAY 01 2008

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

Handwritten notes: 'corrected 5/1/08', 'KCC', '4/28/10'

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300, Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Tim Priest

API No.: 15-153-20859-0000
County: Rawlins
NW SW SW Sec 4 Twp 5 S. Rng 32 East West
990 feet from N S (check one) Line of Section
330 feet from E W (check one) Line of Section

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[X] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(check one) [] NE [] SE [] NW [X] SW
Lease Name: DAN DIRKS "A" Well #: #1-4
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2916' Kelly Bushing: 2921'
Total Depth: 3740' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 220' KB Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
4/15/08 4/24/08 4/24/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PANJWIS09
(Data must be collected from the Reserve Pit)
Chloride content 2700 ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No :

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President - Production Date: 4/28/08

Subscribed and sworn to before me this 28th day of April

2008 BRENT B. REINHARDT Notary Public - State of Kansas My Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes [] Date -
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: DAN DIRKS "A" Well #: #1-4
 Sec 4 Twp 5s S. R. 32w East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Compensated Porosity, Dual Induction,

Microresistivity, Borehole Compensated Sonic Log, Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220' KB	Common	150	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval None: D&A



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, KS 67206-2366

316-636-2737
316-636-2741 (Fax)

April 28, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

Ref: DAN DIRKS "A" #1-4
NW SW SW
Sec 4-5s-32w
Rawlins County, KS

API#: 15-153-20859

CONFIDENTIAL
APR 28 2008

Dear Regulators:

KCC

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1).

An additional one year extension is also requested as is authorized by K.A.R. 82-3-107 (e) (4). The "Confidential Custody" on the referenced well is requested for a **maximum of 2 years**.

Sincerely yours,

Scott Hampel
Vice President - Production

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KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Dan Dirks 'A' #1-4
NW SW SW Section 4-5S-32W
990' FSL & 330' FWL
Rawlins County, Kansas
API #15-153-20,859

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
WICHITA, KS

04-15-08 Spud at 12:45 PM. Drilled 12 1/4" surface hole to 220'. Deviation 1/2° at 220'. Ran 5 joints of new 8 5/8", 23# surface casing. Talley = 213.01'. Set at 220' KB. Allied cemented with 150 sacks of common with 2% gel and 3% CC. Plug down @ 4:45 P.M. Cement did circulate. WOC.

DST #1 3894-3983' (Lansing 'C', 'D', 'E', 'F' & 'G')
Open 30", SI 60", Open 60", SI 90"
Initial Blow: Fair blow, built to B.O.B. in 9 1/2 minutes. No blowback.
Final Blow: Fair blow, built to B.O.B. in 10 1/2 minutes. No blowback.
Rec: 511' Heavy Water Cut Mud
558' Saltwater
1069' Total Fluid
IFP: 27-291# FFP: 289-503#
ISIP: 1274# FSIP: 1260#

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APR 28 2008

DST #2 4056-4116' (Lansing 'K' & 'L')
Open 30", SI 60", Open 30", SI 60"
Initial Blow: Weak blow, built to 1 1/4".
Final Blow: No blow.
Rec: 15' Mud
IFP: 17-23# FFP: 26-27#
ISIP: 1163# FSIP: 1017#

DST #3 4256-4294' (Ft Scott)
Open 30", SI 60", Open 30", SI 60"
Initial Blow: Very weak blow, built to .25" then died.
Final Blow: No blow.
Rec: 3' Mud
IFP: 14-16# FFP: 17-17#
ISIP: 419# FSIP: 141#

04-24-08 RTD 4525'. LTD 4524'. Deviation 1 3/4° at 4525'. Log-Tech logging well with Dual Induction, Neutron-Density, Microlog and Sonic. Decision made to P&A at 8:20a.m. by McCoy, Murfin and Rosewood. Allied Cementing **plugged hole** with 200 sx 60/40 pozmix with 4% gel, 1/4#/sx Floccelle as follows: 25 sx @ 2637', 100 sx @ 1766', 40 sx @ 270', 10 sx @ 0-40', 15 sx in RH, and 10 sx in MH. Plugging completed at 1:45 P.M. Orders from Richard Williams, KCC. Released Rig @ 5:45 P.M. **FINAL REPORT.**

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Dan Dirks 'A' #1-4
NW SW SW Section 4-5S-32W
990'FSL & 330'FWL
Rawlins County, Kansas
API #15-153-20,859*

SAMPLE TOPS

KB: 2921'	Depth	Datum
Anhydrite	2619	+302
Base Anhydrite	2655	+266
Topeka	3663	-742
Heebner	3830	-909
Toronto	3861	-940
Lansing	3880	-959
Stark Shale	4059	-1138
BKC	4115	-1194
Pawnee	4237	-1316
Ft. Scott	4264	-1343
Cherokee	4287	-1366
Mississippian	4445	-1524
RTD	4525	-1604

ELECTRIC LOG TOPS

KB: 2921'	Depth	Datum
Anhydrite	2618	+303
Base Anhydrite	2650	+271
Topeka	3662	-741
Heebner	3828	-907
Toronto	3861	-940
Lansing	3879	-958
Stark Shale	4056	-1135
BKC	4112	-1191
Pawnee	4236	-1315
Ft. Scott	4262	-1341
Cherokee	4284	-1363
Mississippian	4445	-1524
LTD	4524	-1603

ALLIED CEMENTING CO., INC.

32222

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>4-15-08</u>	SEC. <u>4</u>	TWP. <u>5^s</u>	RANGE <u>32^w</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>Dan Dirks</u>	WELL # <u>"A" 1-4</u>	LOCATION <u>Gem + 24 Hwy 15N-1W-34W</u>	COUNTY <u>Thomas</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one) <u>NEW</u>				E.S.			

CONTRACTOR MurFin Digs Co #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220'

CASING SIZE 8 5/8 DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 13-BBL

OWNER Same

CEMENT AMOUNT ORDERED 150 sks com

3%acc - 2%del

EQUIPMENT

PUMP TRUCK # 431 CEMENTER Walt HELPER Darrin

BULK TRUCK # 347 DRIVER Wil

BULK TRUCK # DRIVER

COMMON	<u>150 sks</u>	@	<u>14²⁰</u>	<u>2,130⁰⁰</u>
POZMIX		@		
GEL	<u>3 - sks</u>	@	<u>18²⁵</u>	<u>56²⁵</u>
CHLORIDE	<u>5 - sks</u>	@	<u>52⁴⁵</u>	<u>262²⁵</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>1.58 sks</u>	@	<u>2¹⁵</u>	<u>339⁰⁰</u>
MILEAGE	<u>9.4 per sk/mile</u>			<u>568⁸⁰</u>
TOTAL				<u>3,357⁰⁰</u>

REMARKS: **CONFIDENTIAL**
APR 20 2008

Cement Did Cure
(in cellar)
Thank You

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>917⁰⁰</u>
EXTRA FOOTAGE	@		
MILEAGE <u>40-miles</u>	@	<u>7⁰⁰</u>	<u>280⁰⁰</u>
MANIFOLD	@		
	@		
TOTAL			<u>1,197⁰⁰</u>

CHARGE TO: McCoy Petroleum Corp

STREET _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2008

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

8 5/8

<u>1-Surface Plug</u>	@	<u>68⁰⁰</u>
	@	
	@	
	@	
	@	
TOTAL		<u>68⁰⁰</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kath Van Pelt

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 32265

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Oakley, Ky

DATE <u>4/24/08</u>	SEC <u>4</u>	TWP <u>5</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>10:30 am</u>	JOB START <u>11:00 am</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>Dicks A</u>		WELL # <u>1-4</u>	LOCATION <u>Gen Ks 15 N, 1 W, 3/4 N, E into</u>		COUNTY <u>Randolph</u>	STATE <u>Ky</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Ming Fin 3 OWNER Same

TYPE OF JOB Katana Plug

HOLE SIZE 7 7/8" T.D. 2637'

CASING SIZE 8 7/8" DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT
AMOUNT ORDERED 200 SKs from 490 gell
1/4 lb Flo seal

COMMON <u>120 SKs</u>	@ <u>14.20</u>	<u>1704.00</u>
POZMIX <u>80 SKs</u>	@ <u>7.20</u>	<u>576.00</u>
GEL <u>7</u>	@ <u>18.25</u>	<u>127.75</u>
CHLORIDE	@	
ASC	@	
<u>Flo seal 43 lbs</u>	@ <u>2.05</u>	<u>88.15</u>
80 SKs	@ 7.20	576.00
120 SKs	@ 14.20	1704.00
HANDLING <u>209</u>	@ <u>2.00</u>	<u>418.00</u>
MILEAGE <u>98 SK/mile</u>		<u>752.00</u>
TOTAL		<u>3707.15</u>

REMARKS:

25 SKs @ 2637'
100 SKs @ 1766'
40 SKs @ 270'
70 SKs @ 70'
15 SKs @ R/H
10 SKs @ mt

SERVICE

DEPTH OF JOB <u>2637'</u>		
PUMP TRUCK CHARGE		<u>1800.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>40</u>	@ <u>7.00</u>	<u>280.00</u>
MANIFOLD	@	
TOTAL		<u>2092.00</u>

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Van Pelt

PRINTED NAME _____