

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/21/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

cont'd
4/23/08
m

Operator: License # 5144
 Name: Mull Drilling Company, Inc.
 Address: P.O. Box 2758
 City/State/Zip: Wichita KS 67201-2758
 Purchaser: N/A
 Operator Contact Person: Mark Shreve
 Phone: (316) 264-6366
 Contractor: Name: Duke Drilling Company, Inc.
 License: 5929
 Wellsite Geologist: Kevin Kessler
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1/28/08 2/5/08 2/6/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 063-21700-0000
 County: Gove
 NW NE SE SW Sec. 28 Twp. 15 S. R. 26 East West
691 feet from S N (circle one) Line of Section
2174 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Babcock "A" Well #: 1-28
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2531' Kelly Bushing: 2540'
 Total Depth: 4550' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 207' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANU 679-09
 (Data must be collected from the Reserve Pit)
 Chloride content 13,600 ppm Fluid volume 1000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President/COO Date: 4/21/08
 Subscribed and sworn to before me this 21st day of April
2008
 Notary Public: Tannis L. Tritt
 Date Commission Expires: 3.26.2011

OFFICIAL SEAL
 TANNIS L. TRITT
 MY COMMISSION EXPIRES
 March 26, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 If Denied, Yes Date: _____
 RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Babcock "A" Well #: 1-28
 Sec. 28 Twp. 15 S. R. 26 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: <u>CDL/CNL; DIL; Micro & Sonic</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1968</td> <td>+ 572</td> </tr> <tr> <td>B/Anhydrite</td> <td>2006</td> <td>+ 534</td> </tr> <tr> <td>Heebner Shale</td> <td>3788</td> <td>- 1248</td> </tr> <tr> <td>Lansing</td> <td>3827</td> <td>- 1287</td> </tr> <tr> <td>B/KC</td> <td>4134</td> <td>- 1594</td> </tr> <tr> <td>Ft. Scott</td> <td>4340</td> <td>- 1800</td> </tr> <tr> <td>Cherokee Shale</td> <td>4355</td> <td>- 1815</td> </tr> <tr> <td>Mississippi/Osage</td> <td>4420</td> <td>- 1880</td> </tr> </table>	Name	Top	Datum	Anhydrite	1968	+ 572	B/Anhydrite	2006	+ 534	Heebner Shale	3788	- 1248	Lansing	3827	- 1287	B/KC	4134	- 1594	Ft. Scott	4340	- 1800	Cherokee Shale	4355	- 1815	Mississippi/Osage	4420	- 1880
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CONFIDENTIAL
APR 21 2008
KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	207'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Yes <input type="checkbox"/> No	APR 22 2008

ALLIED CEMENTING CO., INC.

25538

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

New City

DATE <i>1-28-08</i>	SEC. <i>28</i>	TWP. <i>15</i>	RANGE <i>28</i>	CALLED OUT <i>5:30 PM</i>	ON LOCATION <i>6:00 PM</i>	JOB START <i>6:30 PM</i>	JOB FINISH <i>7:00 PM</i>
LEASE <i>Babcock A</i>	WELL # <i>1-28</i>	LOCATION <i>Utica west to B road, 4 N to</i>			COUNTY <i>Lawe</i>	STATE <i>Ka</i>	
OLD OR (NEW) (Circle one)		<i>dead end 1/2 west 1 month</i>					

CONTRACTOR *Duke # 4*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4"* T.D. *207'*
 CASING SIZE *8 3/4"* DEPTH *207'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *12.2 BBLs H²⁰*

OWNER *Mull Drilling Co. Inc.*
 CEMENT AMOUNT ORDERED *160 cu Common*
3% cc 2% gel

COMMON	<i>160 cu</i>	@	<i>12.30</i>	<i>1,968.00</i>
POZMIX		@		
GEL	<i>3 cu</i>	@	<i>18.40</i>	<i>55.20</i>
CHLORIDE	<i>5 cu</i>	@	<i>51.50</i>	<i>257.50</i>
ASC		@		
HANDLING	<i>168 cu</i>	@	<i>2.10</i>	<i>352.80</i>
MILEAGE	<i>168 mi</i>	@	<i>35</i>	<i>529.20</i>
TOTAL				<i>3162.70</i>

EQUIPMENT
H.B.
 PUMP TRUCK CEMENTER *Steve Drilling*
 # *181* HELPER *Steve Finley*
 BULK TRUCK
 # *357* DRIVER *Kevin Waghorn*
 BULK TRUCK
 # DRIVER

REMARKS:

Ran 8 3/4 casing to bottom
Break circulation with air mud
Hoop up to pump take several cement
Shut down change valves over & released
8 3/4 TWP Displaced with 12.2 BBLs
fresh H²⁰ Cement did circulate.
Shut in.

SERVICE

DEPTH OF JOB	<i>207'</i>			
PUMP TRUCK CHARGE				<i>900.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>35</i>	@	<i>7.00</i>	<i>245.00</i>
MANIFOLD		@		
Head rental		@	<i>111.00</i>	<i>111.00</i>
TOTAL				<i>1256.00</i>

CHARGE TO: *Mull Drilling Co. Inc.*
 STREET *P.O. Box 2768*
 CITY *Wichita* STATE *Kansas* ZIP *67201*

PLUG & FLOAT EQUIPMENT

<i>1-8 3/4 TWP</i>	@	<i>67.00</i>	<i>67.00</i>
	@		
	@		
	@		
	@		
TOTAL			<i>67.00</i>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Rich Wheeler*

Rich Wheeler
 PRINTED NAME

Thank you!