

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/29/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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APR 29 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-02-08	1-08-08	1-09-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27351-0000
County: Neosho
NE NE Sec. 14 Twp. 28 S. R. 19 East West
660 feet from S / (circle one) Line of Section
660 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: George, Shyrel A. Well #: 14-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 917 Kelly Bushing: n/a
Total Depth: 917 Plug Back Total Depth: 900
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 900
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NJ 63009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/29/08
Subscribed and sworn to before me this 29th day of April
20 08.
Notary Public: Terra Klawman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 30 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: George, Shyrel A. Well #: 14-1
 Sec. 14 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	900	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	809-811/759-761/754-756	500gal 15%HCLw/ 54bbls 2%kcl water, 531bbls water w/ 2% KCL, Blockde, 6000# 20/40 sand	809-811/759-761 754-756
4	601-603/563-565/513-516/488-490	400gal 15%HCLw/ 61bbls 2%kcl water, 5200bbls water w/ 2% KCL, Blockde, 5200# 20/40 sand	601-603/563-565 513-516/488-490
4	407-411/396-400	300gal 15%HCLw/ 56bbls 2%kcl water, 521bbls water w/ 2% KCL, Blockde, 5800# 20/40 sand	407-411/396-400

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>851</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>2-19-08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>7 mcf</u>	Water Bbls. <u>31 bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 4325

FIELD TICKET REF # _____

FOREMAN Joe

*cont'd
Kee
4/30/08*

626030

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-9-08	George Shyrel A. 14-1	14	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	2:00	5:00		903427		3	Joe Blenhard
Tim	↓	↓		903255		↓	Tim
Tyler	↓	↓		903600		↓	Tyler
Daniel	↓	↓		931420		↓	Daniel

JOB TYPE LONG STRING HOLE SIZE CONFIDENTIAL HOLE DEPTH 912 CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 899.06 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL APR 29 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.40 DISPLACEMENT PSI KCC MIX PSI _____ RATE 4 bpm

REMARKS:
Installed cement head pump & 2 SKS gel & 16 bbl dye & 1 SK gel & 150 SKS of cement
To set eye to surface. Flush pump. Pump pipe plus tub to bottom of set float shoe.

899.06	Ft	5 1/2 Casing
6		Centralizers 5 1/2

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	15 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	700 gal	City Water	
		Transport Truck	
		Transport Trailer	
931420	3 hr	80 Vac	
	1	5 1/2 Float shoe	

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APR 30 2008

CONSERVATION DIVISION
WICHITA, KS

*contd.
4/30/08
KCC*

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	14	T.	28	R.	19	GAS TESTS:			
API #	133-27351	County:		Neosho				312'	slight blow		
Elev.:	917'	Location:		Kansas				374'	slight blow		
								405'	slight blow		
Operator: Quest Cherokee LLC								529'	slight blow		
Address: 9520 N. May Ave., Suite 300								560'	slight blow		
Oklahoma City, OK. 73120								591'	5 - 1/2" 14.1		
WELL #	14-1	Lease Name: George, Shyr A.							622'	5 - 1/2" 14.1	
Footage location		660 ft. from the		N	line				653'	5 - 1/2" 14.1	
		660 ft. from the		E	line				777'	no blow 0	
Drilling Contractor:				TXD SERVICES LP						839'	5 - 1/2" 14.1
Spud Date: 12-24-07		Geologist:									
Date Comp: 1-8-08		Total Depth: 917'									
Exact Spot Location		NE NE									
Casing Record				Rig Time							
	Surface	Production									
Size Hole	12-1/4"	8-3/4"									
Size Casing	8-5/8"	4-1/2"									
Weight	24#	10-1/2#									
Setting Depth	22'										
Type Cement											
Sacks											

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	389	404			
clay/shale	1	22	lime	404	418			
lime	22	38	sand	418	457			
shale	38	68	shale	457	513			
lime	68	100	coal	513	516			
shale	100	115	sand/shale	515	538			
lime	115	122	coal	538	539			
shale	122	139	sand/shale	539	564			
lime	139	185	coal	564	566			
shale	185	194	lime	566	670			
lime	194	204	oil sand	570	593			
shale	204	206	shale	593	600			
lime	206	209	coal	600	603			
shale	209	287	sand/shale	603	645			
coal	287	288	coal	645	646			
shale	288	291	shale	646	732			
lime	291	322	sand	732	751			
b.shale	322	324	coal	751	754			
sand/shale	324	364	shale	754	817			
coal	364	366	lime/mississ	817	917			
lime	366	397						
coal	397	399						

Comments: 436' injected water, 570-593' odor

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WICHITA, KS

RECEIVED TIME JAN. 28. 2:12PM