

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/29/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-03-08	1-10-08	1-11-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-133-27263-0000
 County: Neosho
 _____ SW SE Sec. 26 Twp. 28 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kepley, Robert A. Well #: 26-3
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 882 Kelly Bushing: n/a
 Total Depth: 901 Plug Back Total Depth: 885
 Amount of Surface Pipe Set and Cemented at 39.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 885
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan APR 29 2008
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 4/29/08
 Subscribed and sworn to before me this 29th day of April,
 20 08.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 If Denied, Yes Date: _____
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 KANSAS CORPORATION COMMISSION
APR 30 2008
 CONSERVATION DIVISION
 WICHITA, KS

11/16/2010

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Robert A. Well #: 26-3
 Sec. 26 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	39.5	"A"	5	
Production	6-3/4	4-1/2	10.5	885	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	773-776/723-725/717-719	500gal 15%HCLw/ 48bbls 2%kcl water, 621bbls water w/ 2% KCL, Biocide, 3600# 20/40 sand		773-776/723-725 717-719
4	567-569/510-512/481-484	400gal 15%HCLw/ 48bbls 2%kcl water, 551bbls water w/ 2% KCL, Biocide, 4500# 20/40 sand		567-569/510-512 481-484
4	380-384/367-371	400gal 15%HCLw/ 55bbls 2%kcl water, 661bbls water w/ 2% KCL, Biocide, 6200# 20/40 sand		380-384/367-371

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	816	n/a			
Date of First, Resumerd Production, SWD or Enh. N/A			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	0 mcf	0 bbls				

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*counted
4/30/08
KCC*

TICKET NUMBER **4330**

FIELD TICKET REF. # _____

FOREMAN Joe

623430

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-11-08	Kopley Robert A-26-3			26	28	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:30	6:00		903427		5.5	<i>Joe P. Bl...</i>
TIM		6:00		903255		5.5	<i>Tim</i>
Tyler		6:00		903600		5.5	<i>Tyler</i>
Daniel		5:45		931420		5.25	<i>Daniel</i>

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JOB TYPE Log string HOLE SIZE 7 7/8 HOLE DEPTH 887 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 884.69 DRILL PIPE _____ TUBING KCC OTHER _____
 SLURRY WEIGHT 15.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 21.04 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED cement head RAW 2 SKS gel + 14 bbl dyer + 1 SK gel + 150 SKS of
Cement to get dyer to surface. flush pump. Pump wiper plug to bottom of set float
Shoe

	884.69	Ft 5 1/2 Casing
	5	5 1/2" Concentric cas
	1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.5 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903600	5.5 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement 4 1/2 # 4 Baffles	
1126	1	OWC Blend Cement 5 1/2 wiper plug	
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	14 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colchbride	
1123	7000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931420	5.25 hr	80 Vac	

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WICHITA, KS

*corrected
4/30/08
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TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 28	T. 28	R.	GAS TESTS:			
API #	133-27263	County:		Neosho	385'	15 - 1/2"	24.5	
Elev.:	882'	Location:		Kansas	405'	7 - 3/4"	37.4	
Operator: Quest Cherokee LLC					467'	9 - 3/4"	42.5	
					Address 9520 N. May Ave., Suite 300			
Oklahoma City, OK. 73120					529'	9 - 3/4"	42.5	
WELL #	26-3	Lease Name:		Kepley, Robert A.	591'	11 - 3/4"	47.2	
Footage location		660 ft. from the	S	line	622'	11 - 3/4"	47.2	
		1980 ft. from the	E	line	715'	11 - 3/4"	47.2	
Drilling Contractor: TXD SERVICES LP					746'	11 - 3/4"	47.2	
Spud Date: NA					777'	22 - 1 1/4"	206	
Date Comp: 1-10-08					Geologist			
Exact Spot Location SW SE					Total Depth: 901'			
Casing Record				Rig Time				
	Surface	Production		CONFIDENTIAL APR 29 2008 KCC				
Size Hole	12-1/4"	6-3/4"						
Size Casing	8-5/8"	4-1/2"						
Weight	24#	10-1/2#						
Setting Depth	25'							
Type Cement								
Sacks								
WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	25	coal	378	379		686	694
lime	25	122	shale	379	395		694	696
shale	122	135	sand	395	400		696	699
b.shale	135	137	shale	400	416		699	710
shale	137	143	sand	416	432		710	713
lime	143	151	shale	432	453		713	715
shale	151	155	coal	453	454		715	719
lime	155	172	shale	454	476		719	720
b.shale	172	174	lime	476	482		720	771
lime	174	179	b.shale	482	484		771	774
shale	179	252	shale	484	512		774	775
lime	252	258	coal	512	513		775	901
coal	258	259	sand	513	521			
lime	259	298	shale	521	550			
b.shale	298	300	lime	550	553			
shale	300	316	shale	553	568			
sand	316	333	coal	568	567			
shale	333	339	sand	567	572			
lime	339	360	shale	572	617			
b.shale	360	362	coal	617	618			
shale	362	368	shale	618	685			
lime	368	378	coal	685	686			

Comments: 64-70' injected water, 775-901' odor

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