

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

4/29/10 Form ACO-1

September 1999 Form Must Be Typed

MAY 01 2008

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7311 Name: Shakespeare Oil Company, Inc. Address: 202 West Main Street City/State/Zip: Salem, IL 62881 Purchaser: N/A Operator Contact Person: Donald R. Williams Phone: (618) 548-1585 Contractor: Name: Sterling Drilling Company License: 5142 Wellsite Geologist: Jon Christensen

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [X] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

3/15/08 3/26/08 3/26/08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 069-20300-0000 County: Gray E/2 SE NW SW Sec. 11 Twp. 28 S. R. 29 [] East [X] West 1611 feet from S/N (circle one) Line of Section 1132 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Isaac Trust Well #: 1-11 Field Name: Wildcat

Producing Formation: N/A Elevation: Ground: 2811' Kelly Bushing: 2822' Total Depth: 5300' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 336 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 3800 ppm Fluid volume 2500 bbls Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams Title: Vice President Date: 4/28/08 Subscribed and sworn to before me this 28 day of April 20 08 Notary Public: Dale K. Helpingstine

KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received [X] Geologist Report Received [X] UIC Distribution



Operator Name: Shakespeare Oil Company, Inc. Lease Name: Isaac Trust Well #: 1-11
 Sec. 11 Twp. 28 S. R. 29 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/GR, CDL, CNL, ML, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Geological Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	336'	Common	225	2% gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> RECEIVED KANSAS CORPORATION COMMISSION MAY 01 2008 CONSERVATION DIVISION WICHITA, KS </div>			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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WELLSITE GEOLOGIST JON CHRISTENSEN

OPERATOR: Shakespeare Oil Company, Inc.
WELL REFERENCE SHEET **SUBJECT WELL:** #1-11 Isaac Trust
SUBJECT WELL LOCATION: 1611' FSL & 1132' FWL, Sec.11-T28S-R29W, Gray County, KS.
SUBJECT WELL DATUM: KB. 2822'

REF. WELL 'A' Brandt Production Co. #1 Jantz **DATUM: KB. 2814'**
 NE SE SE Section 10-T28S-R29W, Gray Co., KS.
REF. WELL 'B' Richie Exploration, Inc. #1 Yost-3A **DATUM: KB. 2796'**
 C SW NE Section 3-T28S-R29W, Gray Co., KS.

SUBJECT WELL: ZONE	WELL 'A'				WELL 'B'			
	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
Heeb Sh.	4,213	-1,391	4,200	-1,386	-4	4,209	-1,413	23
Toronto	4,231	-1,409	4,218	-1,404	-4	4,227	-1,431	23
Lansing A	4,308	-1,486	4,296	-1,482	-4	4,304	-1,508	22
Lansing B	4,352	-1,530	4,340	-1,526	-5	4,348	-1,552	21
Lansing F	4,457	-1,635	4,448	-1,634	-3	4,451	-1,655	18
K.C. A	4,604	-1,782	4,598	-1,784	-4	4,606	-1,810	18
K.C. B	4,655	-1,833	4,652	-1,838	-2	4,650	-1,854	14
K.C. C	4,701	-1,879	4,700	-1,886	-1	4,705	-1,909	22
BKC	4,761	-1,939	4,760	-1,946	1	4,761	-1,965	20
Marmaton	4,778	-1,956	4,776	-1,962	0	4,778	-1,982	20
Pawnee	4,875	-2,053	4,868	-2,054	0	4,868	-2,072	18
Ft. Scott	4,904	-2,082	4,898	-2,084	0	4,899	-2,103	19
Cher. Sh.	4,913	-2,091	4,908	-2,094	1	4,911	-2,115	22
Mrw. Sh.	5,082	-2,260	5,068	-2,254	-5	5,073	-2,277	18
Mrw. SS	5,090	-2,268	5,074	-2,260	-6	Absent	N/A	N/A
St. Gene	5,093	-2,271	5,080	-2,266	-6	5,079	-2,283	11
St. Louis	5,155	-2,333	5,147	-2,333	0	5,166	-2,360	27
St. L. B	5,155	-2,333	5,166	-2,352	19	5,166	-2,360	27
St. L. C	Absent	N/A	5,201	-2,387	N/A	5,199	-2,403	N/A
St. L. D	5,240	-2,418	5,252	-2,438	20	5,250	-2,454	36
RTD.	5,300	-2,478	5,280	-2,466		5,280	-2,484	
LTD.	5,300	-2,478	5,278	-2,464		5,278	-2,482	

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

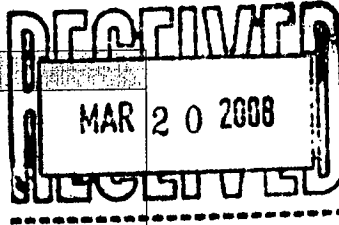
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 112965
Invoice Date: Mar 17, 2008
Page: 1

Bill To:

Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881



Fe

74

Well Files

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Shak	Isaac Trust #1-11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Great Bend	Mar 17, 2008	4/16/08

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	14.20	3,195.00
5.00	MAT	Gel	18.75	93.75
7.00	MAT	Chloride	52.45	367.15
237.00	SER	Handling	2.15	509.55
56.00	SER	Mileage 237 sx @.09 per sk per mi	21.33	1,194.48
1.00	SER	Surface	917.00	917.00
36.00	SER	Extra Footage	0.80	28.80
56.00	SER	Mileage Pump Truck	7.00	392.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00
1.00	EQP	Basket	248.00	248.00
1.00	EQP	Centralizer	62.00	62.00

Int

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 7,188.87

ONLY IF PAID ON OR BEFORE

Apr 16, 2008

Subtotal	7,188.73
Sales Tax	260.19
Total Invoice Amount	7,448.92
Payment/Credit Applied	
TOTAL	7,448.92

ALLIED CEMENTING CO., INC.

30856

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Erret Bend
3-16-08

DATE <u>3-15-08</u>	SEC <u>11</u>	TWP <u>28s</u>	RANGE <u>29 w</u>	CALLED OFF <u>11:00am</u>	ON LOCATION <u>11:30pm</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Isaac Trust</u> WELL# <u>1-11</u>				LOCATION <u>Montezuma 1w 2 1/2 N E 5</u>		COUNTY <u>Gray</u>	STATE <u>K.S.</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR sterling Rig #2

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 338 ft

CASING SIZE 8 3/8 DEPTH 336 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 100* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 36 ft

PERFS. _____

DISPLACEMENT 19.1 bbl

OWNER _____

CEMENT AMOUNT ORDERED 225 lb Common

3 2cc 2 2 gal

COMMON	<u>225</u>	@	<u>14.20</u>	<u>3195.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>18.75</u>	<u>93.75</u>
CHLORIDE	<u>7</u>	@	<u>52.45</u>	<u>367.15</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237</u>	@	<u>2.15</u>	<u>509.55</u>
MILEAGE	<u>56.9.237</u>			<u>1194.48</u>
TOTAL				<u>5359.93</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike M.
HELPER Tyler W.

BULK TRUCK # 344-112 DRIVER Joe D.

BULK TRUCK # _____ DRIVER _____

REMARKS:

Rig was still Drilling when got there
Start out of the Hole with Callars
Start in the Hole with Surface
Pipe 8 3/8 336 ft
Circulate the Hole with Rig mod
Pump
Mix cement + then Release the
Plug Displace Plug Down with
Water Cement did circulate
to surface

SERVICE

DEPTH OF JOB	<u>336 ft</u>			
PUMP TRUCK CHARGE				<u>917.00</u>
EXTRA FOOTAGE	<u>36</u>	@	<u>.80</u>	<u>28.80</u>
MILEAGE	<u>56</u>	@	<u>7.00</u>	<u>392.00</u>
MANIFOLD		@		
Head Rental	<input checked="" type="checkbox"/>	@		<u>113.00</u>
TOTAL				<u>1450.80</u>

CHARGE TO: Shakespeare oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 3/8 wooden Plug	@	<u>68.00</u>
1-8 3/8 Basket	@	<u>248.00</u>
1-8 3/8 Centralizer	@	<u>62.00</u>
	@	
	@	
TOTAL		<u>378.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE W. C. Craig

W. C. CRAIG
PRINTED NAME

Thank You



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 113152

Invoice Date: Mar 27, 2008

Voice: (785) 483-3887
Fax: (785) 483-5566

Page: 1

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

file copy

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Shak	Issac Trust #1-11 <i>INT</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Great Bend	Mar 27, 2008	4/26/08

Quantity	Item	Description	Unit Price	Amount
177.00	MAT	Class A Common	14.20	2,513.40
118.00	MAT	Pozmix	7.20	849.60
12.00	MAT	Gel	18.75	225.00
63.00	MAT	Flo Seal	2.25	141.75
309.00	SER	Handling	2.15	664.35
57.00	SER	Mileage 309 sx @.09 per sk per mi	27.81	1,585.17
1.00	SER	Rotary Plug	1,812.00	1,812.00
57.00	SER	Mileage Pump Truck	7.00	399.00

RECEIVED
MAR 31 2008
SUBMITTED

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 8,190.3

ONLY IF PAID ON OR BEFORE

Apr 26, 2008

Subtotal	8,190.27
Sales Tax	528.27
Total Invoice Amount	8,718.54
Payment/Credit Applied	
TOTAL	8,718.54

ALLIED CEMENTING CO., INC.

30676

... I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>3-26-08</u>	SEC. <u>11</u>	TWP. <u>18</u>	RANGE <u>29</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Shook Trust</u>	WELL # <u>1-11</u>	LOCATION <u>Montezuma 1 west</u>			COUNTY <u>Shay</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		2 1/2 north east into					

CONTRACTOR Sterling

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 5300'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 1850'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Shakespeare Oil Co. Inc.

CEMENT

AMOUNT ORDERED 295 dx 60/40 poz
4% Gel 1/4" flo seal per dx.

COMMON	<u>177 dx</u>	@	<u>14.20</u>	<u>2,513.40</u>
POZMIX	<u>118 dx</u>	@	<u>7.20</u>	<u>849.60</u>
GEL	<u>12 dx</u>	@	<u>18.75</u>	<u>225.00</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>63 #</u>	@	<u>2.25</u>	<u>141.75</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>309 dx</u>	@	<u>2.15</u>	<u>664.35</u>
MILEAGE	<u>309 X 57 X .09 =</u>			<u>1,585.17</u>
			TOTAL	<u>5,979.27</u>

EQUIPMENT

Y.B.

PUMP TRUCK CEMENTER A.D. Dreiling

120 HELPER David Juergensen

BULK TRUCK

344 DRIVER Marlyn Spangenburg

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st 1850' - 50 dx

2nd 810' - 50 dx

3rd 600' - 100 dx

4th 330' - 50 dx

5th 60' - 20 dx

15 dx in Rathole

10 dx in Mousehole

SERVICE

DEPTH OF JOB 1850'

PUMP TRUCK CHARGE _____ 1,812.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 57 @ 7.00 399.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 2,211.00

CHARGE TO: Shakespeare Oil Co. Inc.

STREET 202 West Main Street

CITY Salem STATE Illinois ZIP 62881

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE A.W.C. Craig

A.W.C. CRAIG
PRINTED NAME

"Good job" 😊

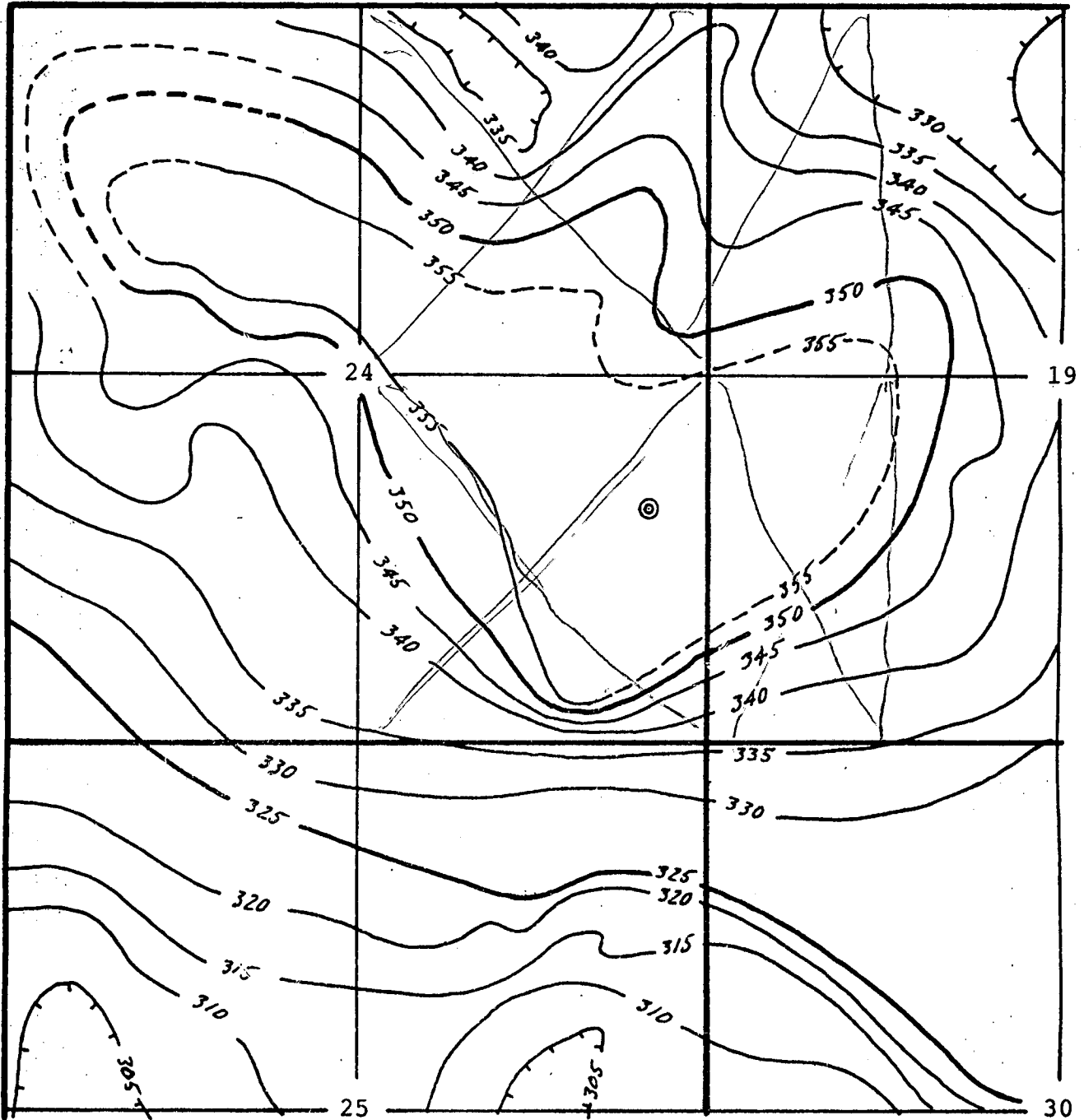
Thank you!

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ELKHART SOUTH PROSPECT
Logan County, Illinois

R 4 W

R 3 W



T
18
N

Structure Map

BASE OF #5 COAL

Contour Interval = 5'

Scale: 1" = 1,200'

⊙ Proposed Location

Roy B. Dannenberg
Roy B. Dannenberg

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
WICHITA, KS

Richard Cowson 349-8765

Bi-Petro Permit #58928
8-15-07

960' FNL 960' FEL SE
