

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/21/10

Contd.
4/23/08
man

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
 Name: Mull Drilling Company, Inc.
 Address: P.O. Box 2758
 City/State/Zip: Wichita KS 67201-2758
 Purchaser: N/A
 Operator Contact Person: Mark Shreve
 Phone: (316) 264-6366
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Phil Askey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1/26/08 1/31/08 2/1/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

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APR 21 2008
KCC

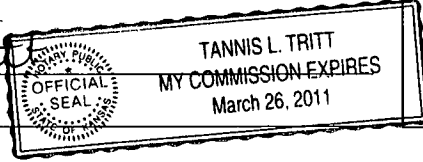
API No. 15 - 135-24739-0000
 County: Ness
SE NW NE NE Sec. 7 Twp. 18 S. R. 22 East West
395 feet from S N (circle one) Line of Section
978 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: MLT Well #: 2-7
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2240' Kelly Bushing: 2245'
 Total Depth: 4400' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 204' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANS 6-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content 17,200 ppm Fluid volume 960 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President/COO Date: 4/21/08
 Subscribed and sworn to before me this 21st day of April,
 2008.
 Notary Public: Tannis L. Tritt
 Date Commission Expires: 3-26-2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
APR 22 2008

Operator Name: Mull Drilling Company, Inc. Lease Name: MLT Well #: 2-7
 Sec. 7 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL and DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1484</td> <td>+ 761</td> </tr> <tr> <td>Heebner</td> <td>3630</td> <td>- 1385</td> </tr> <tr> <td>Lansing</td> <td>3670</td> <td>- 1425</td> </tr> <tr> <td>B/KC</td> <td>3993</td> <td>- 1748</td> </tr> <tr> <td>Marmaton</td> <td>4004</td> <td>- 1759</td> </tr> <tr> <td>Ft. Scott</td> <td>4166</td> <td>- 1921</td> </tr> <tr> <td>Cherokee Shale</td> <td>4188</td> <td>- 1943</td> </tr> <tr> <td>Mississippian</td> <td>4262</td> <td>- 2017</td> </tr> </table>	Name	Top	Datum	Anhydrite	1484	+ 761	Heebner	3630	- 1385	Lansing	3670	- 1425	B/KC	3993	- 1748	Marmaton	4004	- 1759	Ft. Scott	4166	- 1921	Cherokee Shale	4188	- 1943	Mississippian	4262	- 2017
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	204'	Common	175	3% cc, 2% gel

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
 KANSAS CORPORATION COMMISSION

APR 22 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

30813

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

NESS CITY

DATE <u>1-26-08</u>	SEC. <u>7</u>	TWP. <u>18S</u>	RANGE <u>22 W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>ALT</u>	WELL # <u>2-7</u>	LOCATION <u>NESS CITY 7E TO 2 RD</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		LOCATION <u>HN TO 170 RD 1W S/S</u>					

CONTRACTOR W-W Rig &
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 205'
 CASING SIZE 8 5/8 DEPTH 204'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 12 BBL'S
 EQUIPMENT _____

OWNER Mull Drilling
 CEMENT
 AMOUNT ORDERED 1755x Common + 3 1/2 CC + 2 1/2 GEL

COMMON	<u>1755</u>	@	<u>12.30</u>	<u>2152.50</u>
POZMIX		@		
GEL	<u>3 1/2</u>	@	<u>13.40</u>	<u>55.20</u>
CHLORIDE	<u>Sol</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
HANDLING	<u>183.11</u>	@	<u>2.10</u>	<u>384.30</u>
MILEAGE	<u>183.11</u>	@	<u>09.12 M</u>	<u>274.00</u>
TOTAL				<u>3123.50</u>

PUMP TRUCK CEMENTER DWAYNE W
 # 181 HELPER WAYNE D
 BULK TRUCK
 # 260 DRIVER GARY S
 BULK TRUCK
 # _____ DRIVER _____

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REMARKS:

PIPE ON BOTTOM BREAK
CIRCULATION PUMP 1755X
COMMON + 3 1/2 CC + 2 1/2 GEL
PUMP THREW SWABBER AND VALVE
AND DISP WITH 12 BBL'S OF
FRESH WATER SHUT IN
CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB	<u>204'</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>7.00</u>
MANIFOLD		@	

TOTAL 984.00

CHARGE TO: Mull Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank you

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Rich Wilson

SIGNATURE X Rich Hilgers
PRINTED NAME