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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/1/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: Well Refined Drilling
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/21/08 3/25/08
Spud Date or 3/21/08 Date Reached TD 3/25/08 Completion Date or
Recompletion Date 3/21/08 Recompletion Date 3/25/08

API No. 15 - 205-27346-0000
County: Wilson

C E2 NE SE Sec. 19 Twp. 27 S. R. 15 East West
1980 feet from (S) N (circle one) Line of Section
375 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shay Well #: A-2
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1305' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 31' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan *AKIN TO JAO*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

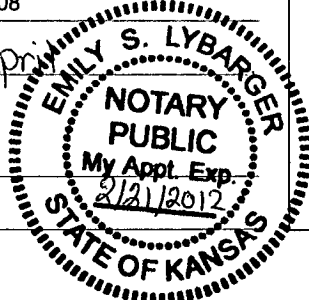
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shamus Kille
Title: Administrative Assistant Date: 4/1/08

Subscribed and sworn to before me this 1 day of April
20 08.

Notary Public: Emily S. Lybarger
Date Commission Expires: 2/20/2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Cherokee Wells, LLC Lease Name: Shay Well #: A-2
 Sec. 19 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Drillers Log Enclosed _____ <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL APR 01 2008 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	31' 7"	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1295'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	S19	T27S	R15E			
API #:	15-205-27346-0000		Location: C,E2,NE,SE					
Operator:	Cherokee Wells, LLC		County: Wilson					
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107		Gas Tests					
Well #:	A-2	Lease Name: Shay	Depth	Inches	Orifice	flow MCF		
Location:	1980 FSL	Line	See Page 3					
	375 FEL	Line						
Spud Date:	3/21/2008							
Date Completed:	3/25/2008	TD: 1305'						
Driller:	Mike Reid							
Casing Record	Surface	Production						
Hole Size	12 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	24#							
Setting Depth	31' 7"							
Cement Type	Portland							
Sacks	8							
Feet of Casing								
08LC-032508-R1-010-Shay A-2-CW LLC-CW-155								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	495	530	lime	754	805	shale
1	22	clay	530	539	shale	805	824	sand
22	31	shale	539	541	blk shale	824	825	shale
31	60	shale	541	542	coal	825	826	coal
60	66	lime	542	545	shale	826	828	shale
66	73	shale	545	568	lime	828	847	lime
73	120	lime	568	572	blk shale			water
120	223	shale	572	575	shale	847	849	shale
223	332	lime	575	610	lime	849	853	lime
332	390	shale	610	620	shale	853	854	blk shale
390	400	lime	620	625	lime	854	868	shale
400	423	shale	625	687	shale	868	869	
423	426	lime	687	715	lime	869	870	shale
426	440	shale	715	716	shale	870	885	sand
440	447	lime	716	745	lime			more water
447	495	shale	745	754	sand	885	889	shale

HAVE RIG
Rig # 1
WILL DIG!

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
889	902	lime	1100	1102	blk shale			
902	905	shale	1102	1106	shale			
905	907	Summit blk shale	1106	1107	coal			
907	911	shale	1107	1124	shale			
911	917	lime	1124	1127	lime			
917	918	shale	1127	1173	shale			
918	920	Mulky blk shale	1173	1174	coal			
920	921	coal	1174	1216	shale			
921	927	shale	1216	1217	coal			
927	931	sand	1217	1245	shale			
931	937	shale	1245	1246	Riverton coal			
937	958	sand	1246	1257	shale			
		oil odor	1257	1262	Mississippi chat			
939	948	oil show	1262	1305	Mississippi lime			
958	960	sandy shale	1305		Total Depth			
960	967	sand						
967	974	shale						
974	978	sand						
978	992	sandy shale						
992	993	Bevier coal						
993	1003	shale						
1003	1004	lime						
1004	1005	Crowburg coal						
1005	1009	shale						
1009	1031	sandy shale						
1031	1047	shale						
1047	1048	Flemming coal						
1048	1063	shale						
1063	1064	Mineral coal						
1064	1071	shale						
1071	1072	Scammon coal						
1072	1078	shale						
1078	1090	sand						
		oil odor						
1090	1100	shale						

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Notes:

CW-155

0811032508R1010ShayA2CW1111CW155

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 WICHITA, KS

(Gas) Tests			
Depth	Inches	Orifice	flow - MCF
555		No Flow	
580		No Flow	
705		No Flow	
805	5	3/8"	7.98
830	6	3/8"	8.74
855	Gas Check Same		
870	Gas Check Same		
880	2	3/8"	5.05
910	Gas Check Same		
925		Trace	
1005	Gas Check Same		
1055	Gas Check Same		
1066	Gas Check Same		
1080	4	3/8"	7.14
1105	Gas Check Same		
1110	Gas Check Same		
1125	Gas Check Same		
1220	Gas Check Same		
1255	8	3/8"	10.1
1305	Gas Check Same		

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