

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/17/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-27-07	12-28-07	3-29-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-133-27262-0000
 County: Neosho
 _____ SW _____ NW Sec. 26 Twp. 28 S. R. 19 East West
1830 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kepley, Robert A. Well #: 26-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 885 Kelly Bushing: n/a
 Total Depth: 901 Plug Back Total Depth: 873
 Amount of Surface Pipe Set and Cemented at 32 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 873
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH II NJC-29-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 4/17/08
 Subscribed and sworn to before me this 17th day of April,
 2008.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution

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JAN 10 1990

Side Two

JAN 10 1990

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Robert A. Well #: 26-2
 Sec. 26 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	32	"A"	5	
Production	6-3/4	4-1/2	10.5	873	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	786-789/734-736/729-731	500gal 15%HCLw/ 41bbls 2%Kcl water, 651bbls water w/ 2% KCL, Blockde, 6700# 20/40 sand	786-789/734-736 729-731
4	514-516/481-484	400gal 15%HCLw/ 36bbls 2%Kcl water, 546bbls water w/ 2% KCL, Blockde, 4800# 20/40 sand	514-516/481-484
4	375-379/363-367	300gal 15%HCLw/ 44bbls 2%Kcl water, 696bbls water w/ 2% KCL, Blockde, 5700# 20/40 sand	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>829</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3-29-08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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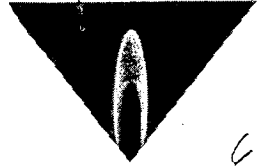
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0.0 mcf</u>	Water Bbls. <u>0.0 bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(if vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4304**

FIELD TICKET REF # _____

FOREMAN Joe

623420

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-31-07	Kepley Robert 26-2	26	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:20	1:30		903427		2	Joe Blankard
TIM	↓	↓		903255		↓	Tim
Tyler	↓	↓		903600		↓	Tyler
Tim	↓	↓		90385	90385	↓	
DANIEL	↓	↓		931420		↓	Daniel E.

JOB TYPE hangstring HOLE SIZE 6 3/4 HOLE DEPTH 900 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 873.19 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

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REMARKS:
Installed Cementhead Ran 2 SKS of 8 bbl dye 4 1 SK gal 4 120 SKS of cement to get dye to surface flush pump. Pump wiper plug to bottom of set float shoe

(Cement to surface)

873.19	Ft 4 1/2 Casing
5	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2 hr	Foreman Pickup	
903255	2 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	24 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Colchloride	
1123	7000 gal	City Water	
981385	2 hr	Transport Truck	
932387	2 hr	Transport Trailer	
931420	2 hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	26	T.	28	R.	19	GAS TESTS:		
API #	133-27262	County:		Neosho		405'	10 - 3/4"	44.8		
Elev.:	885'	Location:		Kansas		467'	7 - 3/4"	37.4		
						498'	7 - 3/4"	37.4		
Operator: Quest Cherokee LLC						529'	5 - 3/4"	31.6		
Address 9520 N. May Ave., Suite 300						591'	5 - 3/4"	31.6		
Oklahoma City, OK. 73120						653'	10 - 3/4"	44.8		
WELL #	26-2	Lease Name: Kopley, Robert				715'	5 - 3/4"	31.6		
Footage location		1980 ft. from the		N	line	746'	15 - 1/2"	24.5		
		680 ft. from the		W	line	777'	10 - 1/2"	19.9		
Drilling Contractor: TXD SERVICES LP						808'	5 - 3/4"	31.6		
Spud Date: NA						Geologist:		901'	5 - 3/4"	31.6
Date Comp: 12-28-07						Total Depth: 901'				

Exact Spot Location SW NW		
Casing Record		Rig Time
	Surface	Production
Size Hole	12-1/4"	6-3/4"
Size Casing	8-5/8"	4-1/2"
Weight	24#	10-1/2#
Setting Depth	25'	
Type Cement		
Sacks		

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WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	25	coal	458	459	shale	794	797
lime	25	69	shale	459	480	lime/mississ	797	901
b.shale	69	73	lime	480	483			
shale	73	107	coal	483	487			
sand	107	115	sand	487	513			
shale	115	137	coal	513	515			
b.shale	137	139	sand	616	527			
lime	139	154	shale	627	552			
shale	154	166	oil sand	552	582			
lime	166	172	coal	582	584			
shale	172	253	sand/shale	584	618			
lime	253	255	sand	618	631			
shale	255	268	coal	631	633			
lime	268	299	sand/shale	633	682			
sand	299	348	coal	682	683			
lime	348	364	shale	683	709			
shale	364	368	sand	709	732			
b.shale	368	369	coal	732	736			
lime	369	377	shale	736	738			
coal	377	380	coal	738	740			
sand/shale	380	443	shale	740	791			
shale	443	458	coal	791	794			

Comments: 343' injected water

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