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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Must Be Typed

APR 28 2008

4/24/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

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APR 24 2009

KCC

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1-22-08 1-24-08 2-26-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31508-00-00
County: Montgomery
C NE NE Sec. 3 Twp. 35 S. R. 15 East West
4620' FSL feet from (S) / N (circle one) Line of Section
660' FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carnes Well #: A4-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 850' Kelly Bushing: _____
Total Depth: 1504' Plug Back Total Depth: 1493'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT II WJG-1507
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 110 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 4-24-08
Subscribed and sworn to before me this 24 day of April,
20 08
Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011
acting in engram

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Carnes Well #: A4-3
 Sec. 3 Twp. 35 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

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Log Formation (Top), Depth and Datum Sample

Name Datum

See Attached **RECEIVED**
KANSAS CORPORATION COMMISSION

APR 2 8 2008

CONSERVATION DIVISION
 WICHITA, KS

KCC CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1498'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1335' - 1337.5'	3830# sd, 145 BBL fl	
6	966' - 968'	150 gal 15% HCl, 2310# sd, 105 BBL fl	
6	897.5' - 898.5' / 885.5' - 886.5'	150 gal 15% HCl, 3405# sd, 8 ball sealers, 165 BBL fl	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1430'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3-1-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>0</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, Sumit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13536
 LOCATION Eureka
 FOREMAN Troy Brinkley

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-08	2348	Carnes A4-J				MO
CUSTOMER Dart Cherokee Basin			Gus Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE K1	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			520	Shannon		
			479	John		

JOB TYPE Logivity HOLE SIZE 6 7/8" HOLE DEPTH 1504 CASING SIZE & WEIGHT 4 1/2" 25.0 lbs
 CASING DEPTH 1493' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 47.884 WATER gal/sk 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.361 DISPLACEMENT PSI 100 MIX PSI 1100 long fly RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 30 Bbl water. Wash down 30' to PRTD 1498'. Pump back Gel-Flush w/ Halls, 4000 water behind Gel, 10000 sup water, 14000 Oye water, mixed 15500 Thick Set Cement w/ R²Kal-Seal @ 13.2# Ryl. Wash out Pump + lines Release Plug. Displace w/ 2000 P31 water. Final Pumping Pressure 600 PSI Pump Fly to 1100 PSI wait 5 min Release Pressure. Float Held. Good Cement to surface = 8 Bbl Slurry to Pit.

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Job Complete APR 24 2008

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	15500	Thick Set Cement	16.20	2511.00
1112A	1240 #	Kal-Seal 8" / sk	.40 #	496.00
1118A	300 #	Gel-Flush	.16 #	48.00
1105	50 #	Halls	.37 #	18.50
5407		Terr. Mileage	19/c	760.00
4404	1	4 1/2" Top Rubber Fly	42.00	42.00
1147	1 gal	Seal	56.85	56.85
1140	2 gal	Rivside	27.20	55.40
APR 28 2008				
CONSERVATION DIVISION WICHITA, KS				
Thank You!				
			Sub total	4570.75
			SALES TAX	165.12
			ESTIMATED TOTAL	4735.87

AUTHORIZATION L/S VJ

TITLE _____ DATE _____

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