

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/16/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: NCRA
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Titan Drilling
License: 33630
Wellsite Geologist: Mike Rice
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/21/2008</u>	<u>3/4/2008</u>	<u>4/8/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21200-0000
County: Meade
SE SE NW Sec. 21 Twp. 31 S. R. 30 East West
2310' feet from S (N) (circle one) Line of Section
2310' feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Blocker Well #: 21 #2
Field Name: Fangtastic
Producing Formation: Chester
Elevation: Ground: 2759' Kelly Bushing: 2771'
Total Depth: 5725' Plug Back Total Depth: 5682'
Amount of Surface Pipe Set and Cemented at 1659' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 561509
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineer Tech Date: 4-14-08
Subscribed and sworn to before me this 14 day of April
20 08
Notary Public: Rebecca A. Casey
Date Commission Expires: 11-10-09



KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
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Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Blocker Well #: 21 #2
 Sec. 21 Twp. 31 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction,SDL/DSN,Microlog,CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Glorietta</td> <td>1130'</td> <td>1275'</td> </tr> <tr> <td>Base Heebner</td> <td>4280'</td> <td></td> </tr> <tr> <td>Toronto</td> <td>4288'</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>4646'</td> <td></td> </tr> <tr> <td>Lower Swope</td> <td>4878'</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5416'</td> <td></td> </tr> <tr> <td>Chester</td> <td>5452'</td> <td></td> </tr> </table>	Name	Top	Datum	Glorietta	1130'	1275'	Base Heebner	4280'		Toronto	4288'		Kansas City	4646'		Lower Swope	4878'		Morrow	5416'		Chester	5452'	
Name	Top	Datum																							
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#	40'GL	H-40	125	
Surface		8 5/8"	24#	1659'	J-55	660	
Production		5 1/2"	11.6#	5722'	J-55	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 5442'-5519'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/8/2008			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45	1549	145		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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APR 21 2008

CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2634442	Quote #:	Sales Order #: 5706154
Customer: KEITH WALKER OIL & GAS CO LLC EBUS		Customer Rep: Jones, Barry	
Well Name: Blocker	Well #: 21#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Meade	State: Kansas
Contractor: TITAN DRILLING	Rig/Platform Name/Num: 2		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	7.5	431899	CHAVEZ, ERIK Adrain	7.5	324693	GREGORIO, MIGUEL	7.5	0
HUTCHESON, RICKY G	7.5	428969						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10251401C	50 mile	10825713	50 mile	10866807	50 mile
10897801	50 mile	6611U	50 mile	D0312	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Date	Time	Time Zone	
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	24 - Feb - 2008	09:00	CST
Form Type	1661.1 ft	BHST	1661.1 ft	On Location	24 - Feb - 2008	12:00	CST
Job depth MD	1661.1 ft	Job Depth TVD	1661.1 ft	Job Started	24 - Feb - 2008	16:18	CST
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	24 - Feb - 2008	18:04	CST
Perforation Depth (MD) From		To		Departed Loc	24 - Feb - 2008	19:30	CST

Well Data

Description	New / Used	Max pressure psig	Size In	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4 OPEN HOLE				12.25					1687.		
8 5/8 SURFACE CASING	Used		8.625	8.097	24.				1687.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	2	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

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 WICHITA, KS

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	LEAD CEMENT	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	510.0	sacks	11.4	2.95	18.09		18.09	
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.5 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.09 Gal	FRESH WATER								
2	TAIL CEMENT	CMT - PREMIUM PLUS CEMENT (100012205)	150.0	sacks	14.8	1.34	6.32		6.32	
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.324 Gal	FRESH WATER								
3	DISPLACEMENT		103.00	bbl				.0		

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			

The Information Stated Herein Is Correct Customer Representative Signature
[Signature]

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WICHITA, KS

HALLIBURTON

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Sold To #: 303246		Ship To #: 2634442		Quote #:		Sales Order #: 5706154		
Customer: KEITH WALKER OIL & GAS CO LLC EBUS				Customer Rep: Jones, Barry				
Well Name: Blocker			Well #: 21#2		API/UWI #:			
Field:		City (SAP): UNKNOWN		County/Parish: Meade		State: Kansas		
Legal Description:								
Lat:				Long:				
Contractor: TITAN DRILLING			Rig/Platform Name/Num: 2					
Job Purpose: Cement Surface Casing					Ticket Amount:			
Well Type: Development Well			Job Type: Cement Surface Casing					
Sales Person: HESTON, MYRON			Srcv Supervisor: CHAVEZ, ERIK		MBU ID Emp #: 324693			
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/24/2008 09:00							
Arrive at Location from Service Center	02/24/2008 12:00							
Assessment Of Location Safety Meeting	02/24/2008 12:15							
Safety Meeting - Pre Rig-Up	02/24/2008 12:30							RECEIVED KANSAS CORPORATION COMMISSION
Rig-Up Equipment	02/24/2008 15:00							APR 21 2008
Safety Meeting - Pre Job	02/24/2008 16:00							CONSERVATION DIVISION WICHITA, KS
Start Job	02/24/2008 16:18							
Test Lines	02/24/2008 16:20							3000 PSI
Pump Lead Cement	02/24/2008 16:24		4	268	0		43.0	510 SKS @ 11.4 PPG
Pump Tail Cement	02/24/2008 17:22		4	36	268		102.0	150 SKS @ 14.8 PPG
Shutdown	02/24/2008 17:30				304			
Drop Top Plug	02/24/2008 17:31							
Pump Displacement	02/24/2008 17:32		4	103	0		80.0	FRESH WATER
Stage Cement	02/24/2008 17:50		2		83		90.0	
Bump Plug	02/24/2008 18:03		2		103		384.0	TEST FLOATS
Pressure Up	02/24/2008 18:04						1000.0	PRESSURE UP 500 OVER PLP
Release Casing Pressure	02/24/2008 18:05							FLOAT EQUIP. HELD

CC

Sold To #: 303246

Ship To #: 2634442

Quote #:

Sales Order #:

5706154

SUMMIT Version: 7.20.130

Sunday, February 24, 2008 06:24:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Down	02/24/2008 18:15							30 BBLS CMT BACK TO PIT
Rig-Down Equipment	02/24/2008 18:30							THANKS FOR CALLING HALLIBURTON
End Job	02/24/2008 19:30							ERIK CHAVEZ

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WICHITA, KS

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Sold To #: 303246

Ship To #: 2634442

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Sunday, February 24, 2008 06:24:00