

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/11/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-15-07	1-1-08	1-2-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27216-0000
County: Neosho
 - - SW NE Sec. 19 Twp. 28 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stich, William A. Well #: 19-3
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 936 Kelly Bushing: n/a
Total Depth: 1025 Plug Back Total Depth: 1009
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1009
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AK II W 6-12-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/11/08
Subscribed and sworn to before me this 11th day of April,
20 08.
Notary Public: Serra Klauaman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **APR 14 2008**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 19-3
 Sec. 19 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1009	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	920-923/868-870/862-864	500gal 15%HCLw/ 54bbls 2%kcl water, 619bbls water w/ 2% KCL, Blooide, 6000# 20/40 sand	920-923/868-870 862-864
4	759-761/712-714	400gal 15%HCLw/ 56bbls 2%kcl water, 296bbls water w/ 2% KCL, Blooide, 1500# 20/40 sand	759-761/712-714
4	507-511/496-500	400gal 15%HCLw/ 38bbls 2%kcl water, 641bbls water w/ 2% KCL, Blooide, 5700# 20/40 sand	507-511/496-500

TUBING RECORD Size <u>2-3/8"</u> Set At <u>963</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3-11-08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>6.5 mcf</u>	Water Bbls. <u>55.0 bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

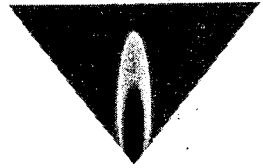
METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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APR 11 2008

KCC

TICKET NUMBER 4309

FIELD TICKET REF #

FOREMAN Joe

624580

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-2-08	Stich William 19-3	19	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	2:00	5:15		903427		3.25	<i>Joe Blum</i>
TIM		5:00		903255		3	<i>Tim</i>
Tyler		5:45		903600		3.75	<i>Tyler</i>
Maverick		5:45		903140	932452	3.75	120
Daniel		5:15		931420		3.25	<i>Daniel S.</i>

JOB TYPE Logstrips HOLE SIZE 6 3/8 HOLE DEPTH 1025 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1009.38 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.09 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAW 2SK gel & 10 bbl dye & 1SK gel & 120 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set back shoe.

1009.38	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903600	3.75 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWG Blend Cement	
1110	24 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Colchibride	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931420	3.25 hr	80 Vac	

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TXD SERVICES

DRILLERS LOG KCC

TXD SERVICES

RIG #	101	S.	19	T.	28	R.	19	GAS TESTS:	
API #	133-27216	County:	Neosho		95'		0 no blow		
Elev.:	936'	Location:	Kansas		405'	11 - 3/4"	47.2		
Operator:	Quest Cherokee LLC				436'	11 - 3/4"	47.2		
Address	9520 N. May Ave., Suite 300				529'	15 - 3/4"	55.2		
	Oklahoma City, OK. 73120				622'	15 - 3/4"	55.2		
WELL #	19-3	Lease Name:	Stich, William A.		684'	15 - 3/4"	55.2		
Footage location	1980 ft. from the		N	line	715'	8 - 1"	73.1		
	1980 ft. from the		E	line	777'	10 - 1"	81.6		
Drilling Contractor:	TXD SERVICES LP				870'	15 - 1"	101		
Spud Date:	NA	Geologist:			901'	14 - 1"	97.3		
Date Comp:	1-1-08	Total Depth:	1025'		963'	14 - 1"	97.3		
Exact Spot Location	SW NE				1025'	14 - 1"	97.3		

Casing Record			Rig Time
	Surface	Production	
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight	24#	10-1/2#	
Setting Depth	22'		
Type Cement			
Sacks			

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	502	509	coal	921	924
lime	22	51	lime	509	513	shale	924	930
sand	51	84	coal	513	515	lime/misales	930	1025
coal	84	85	sand	515	597			
sand	85	122	coal	597	600			
lime	122	149	shale	600	617			
b.shale	149	151	coal/b.shale	617	621			
sand	151	166	shale	621	660			
lime	156	200	coal	660	663			
sand	200	215	shale	663	675			
b.shale	215	217	coal	675	677			
shale	217	263	sand	677	710			
lime	263	304	coal	710	712			
sand/shale	304	381	sand/shale	712	765			
lime	381	389	coal	765	766			
coal	389	390	shale	766	864			
lime	390	430	coal	864	869			
coal	430	432	shale	869	870			
shale	432	455	coal	870	873			
sand	455	485	shale	873	887			
lime	485	500	coal	887	888			
coal	500	502	shale	888	921			

Comments:

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APR 14 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED TIME JAN. 21. 12:31PM