

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**ORIGINAL**  
4/3/10

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

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**APR 03 2008**  
**KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-07-07	12-14-07	12-17-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27305-0000  
County: Neosho  
                                                                 
Sec. 7 Twp. 29 S. R. 19  East  West  
1000 feet from (S) / N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Beachner Bros. Well #: 7-29-19-3  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 990 Kelly Bushing: n/a  
Total Depth: 1118 Plug Back Total Depth: 1099  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1099  
feet depth to surface w/ 153 sx cmt.

**Drilling Fluid Management Plan** AT IN 767209  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 4/03/08  
Subscribed and sworn to before me this 3rd day of April,  
20 08.  
Notary Public: Wesley Klauerman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
Y  Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
LIC Distribution  
**APR 04 2008**

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros. Well #: 7-29-19-3  
 Sec. 7 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1099	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	982-985/926-928/921-923	500gal 15% HCLw/ 53bbls 2% kcl water, 666bbls water w/ 2% KCL, Biocide, 6100# 20/40 sand	982-985/926-928
			921-923
4	769-771/738-740/712-714	400gal 15% HCLw/ 55bbls 2% kcl water, 401bbls water w/ 2% KCL, Biocide, 2600# 20/40 sand	769-771/738-740
			712-714
4	675-678/652-654	400gal 15% HCLw/ 51bbls 2% kcl water, 376bbls water w/ 2% KCL, Biocide, 2800# 20/40 sand	675-678/652-654

TUBING RECORD	Size <u>2-3/8"</u> Set At <u>1035</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3-21-08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>52.4 mcf</u>	Water Bbls. <u>78.9 bbls</u>	Gas-Oil Ratio	Gravity
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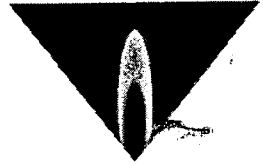
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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APR 03 2008

KCC

TICKET NUMBER 2611

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

622820

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-07	Beachner Bros 7-29-19-3	7	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	12:00		903427		5.25	Joe Beachner
Tim	6:45			903255		5.25	Tim
MAVERICK	7:00			903600		5	120
Donnie	9:00			903414	932170	3	
Daniel	6:45	✓		931420		5.25	Daniel

JOB TYPE hangstring HOLE SIZE 6 3/4 HOLE DEPTH 1102 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1098.67 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.52 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head PAN 2SKS gal & 11 bbl dye & 1 SK gal & 153 SKS of Cement  
 To get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

(Cement to Surface)

1098.67	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
<del>903600</del>	5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Bottles 3 1/2 #3
1126	1	OWG Blend Cement	4 1/2 wiper plug
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	15 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calcchloride
1123	7000 gal	City Water	
90	3 hr	Transport Truck	
	3 hr	Transport Trailer	
931420	5.25 hr	80 Vac	

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TXD SERVICES

DRILLERS LOG **KCC** TXD SERVICES

RIG #	101	S. 7	T. 29	R. 19	GAS TESTS:			
API #	133-27305	County:	Neosho		436'	no blow		
Elev.:	990'	Location:	Kansas		498'	11 - 1/2"		
Operator: Quest Cherokee LLC					529'	15 - 1/2"		
					Address 9520 N. May Ave., Suite 300			
Oklahoma City, OK. 73120					653'	15 - 1/2"		
WELL #	7-29-19-3	Lease Name:	Beachner Bros.		684'	15 - 1/2"		
Footage location		1000 ft. from the	S	line	715'	15 - 1/2"		
		330 ft. from the	W	line	777'	15 - 1/2"		
Drilling Contractor: TXD SERVICES LP					839'	15 - 1/2"		
Spud Date:	NA	Geologist:			901'	15 - 1/2"		
Date Comp:	12-14-07	Total Depth:	1118'		932'	17 - 1/2" 25.8		
Exact Spot Location NW SW SW					994'	17 - 1/2" 25.8		
1118'					8 - 3/4"	40		
Casing Record			Rig Time					
	Surface	Production						
Size Hole	12-1/4"	6-3/4"						
Size Casing	8-5/8"	4-1/2"						
Weight	24#	10-1/2#						
Setting Depth	22'							
Type Cement								
Sacks								
WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	lime	539	548	b.shale	768	770
shale	22	76	b.shale	548	551	coal	770	772
lime	76	132	shale	551	568	shale	772	790
sand	132	149	lime	568	573	sand	790	799
shale	149	168	coal/b.shale	573	578	shale	799	802
lime	168	182	sand	578	649	sand	802	811
sand/shale	182	209	coal	649	651	shale	811	819
lime	209	234	shale	651	653	coal	819	821
sand/shale	234	238	b.shale	653	655	shale	821	828
lime	238	261	coal	655	656	sand	828	841
shale	261	297	shale	656	675	shale	841	872
sand	297	304	lime	675	677	coal	872	874
shale	304	318	b.shale	677	679	shale	874	880
lime	318	370	coal	679	680	coal	880	881
sand/shale	370	389	sand	680	690	shale	881	904
shale	389	428	shale	690	710	sand	904	922
lime	428	432	coal	710	711	coal	922	924
coal	432	434	shale	711	713	shale	924	929
lime	434	484	coal	713	714	coal	929	930
b.shale	484	487	shale	714	739	shale	930	984
shale	487	493	sand	739	760	coal	984	986
sand	493	535	shale	760	768	shale/mississ	986	1118
Comments: 208-234' water, 281' injected water, 432-434' water, 484-487' odor, 493-535' strong odor								

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