

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

4/11/08

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

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**APR 11 2008**  
**KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-19-07	12-24-07	12-26-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27257-0000

County: Neosho

SW NE NE Sec. 1 Twp. 28 S. R. 18  East  West

980 feet from S  (circle one) Line of Section

790 feet from  (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE SE NW SW

Lease Name: Kepley, Robert A. Well #: 1-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 905 Kelly Bushing: n/a

Total Depth: 1066 Plug Back Total Depth: 1057

Amount of Surface Pipe Set and Cemented at 34 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1057

feet depth to surface w/ 135 sx cmt.

**Drilling Fluid Management Plan** AM II NS 6-1507  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 4/11/08

Subscribed and sworn to before me this 11<sup>th</sup> day of April

20 08

Notary Public: Jerra Klauman

Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 14 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Robert A. Well #: 1-1  
 Sec. 1 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  Name <span style="float:right">Top <span style="float:right">Datum</span></span> See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	34	"A"	5	
Production	6-3/4	4-1/2	10.5	1057	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	913-916	400gal 15%HCLw/ 52bbls 2%kcl water, 325bbls water w/ 2% KCL, Blockde, 1000# 20/40 sand	913-916
4	648-650/611-614	400gal 15%HCLw/ 53bbls 2%kcl water, 512bbls water w/ 2% KCL, Blockde, 4700# 20/40 sand	648-650/611-614
4	508-512/496-500	400gal 15%HCLw/ 41bbls 2%kcl water, 677bbls water w/ 2% KCL, Blockde, 5800# 20/40 sand	508-512/496-500

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>956</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3-25-08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0.1 mcf</u>	Water Bbls. <u>2.1 bbls</u>	Gas-Oil Ratio	Gravity
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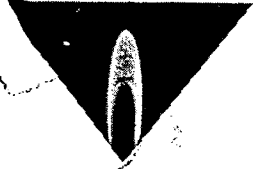
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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APR 11 2008

KCC

TICKET NUMBER 2647

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
12-26-07	Kepley Robert 1-1				1	28	18	No
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	10:45	1:00		903427		2.25	<i>Joe Blom</i>	
Tim	↓	↓		903255		↓	<i>Tim</i>	
Wes	↓	↓		903600		↓	<i>Wes Travis</i>	
Tyler	↓	↓		903140	932452	↓	<i>Tyler</i>	
Steve	↓	↓		931575		↓	<i>Steve</i>	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1066 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1056.71 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.85 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46pm

REMARKS:

Installed cement head RAW 25Ks gel of 11 bbl dye & 1 SK gel & 135 SKs of cement  
 to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

(Cement to surface)

1056.71	F+4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903255	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	25 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	2.25 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931575	↓ hr	80 Vac	

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OPERATION DIVISION

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APR 11 2008

TXD SERVICES

DRILLERS LOG

TXD SERVICES

**KCC**

<b>RIG #</b>	101	<b>S.</b>	T	<b>T.</b>	28	<b>R.</b>	18	<b>GAS TESTS:</b>		
<b>API #</b>	133-27257	<b>County:</b>		Neosho		436'	6 - 1/2"		15.4	
<b>Elev.:</b>	905'	<b>Location:</b>		Kansas		498'	7 - 1"		68.3	
						591'	7 - 1"		68.3	
<b>Operator:</b> Quest Cherokee LLC						622'	7 - 1"		68.3	
<b>Address</b> 9520 N. May Ave., Suite 300						653'	5 - 1"		57.7	
Oklahoma City, OK. 73120						689'	5 - 1"		57.7	
<b>WELL #</b>	1-1	<b>Lease Name:</b> Keply, Robert A.				715'	8 - 1"		63.3	
<b>Footage location</b>		980 ft. from the		N	line	746'	6 - 1"		63.3	
		790 ft. from the		E	line	777'	6 - 1"		63.3	
<b>Drilling Contractor:</b>		<b>TXD SERVICES LP</b>				901'	7 - 1"		68.3	
<b>Spud Date:</b> NA		<b>Geologist:</b>				932'	7 - 1"		68.3	
<b>Date Comp:</b> 12-23-07		<b>Total Depth:</b> 1066'				963'	13 - 1"		93.6	
<b>Exact Spot Location</b>		SW NE NE				1066'	10- 1 1/4"		138	

<b>Casing Record</b>			<b>Rig Time</b>		
	Surface	Production			
<b>Size Hole</b>	12-1/4"	6-3/4"			
<b>Size Casing</b>	8-5/8"	4-1/2"			
<b>Weight</b>	24#	10-1/2#			
<b>Setting Depth</b>	22'				
<b>Type Cement</b>					
<b>Sacks</b>					

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand/shale	513	516	coal	881	885
lime	22	57	sand	516	570	shale	885	894
shale	57	86	shale	570	587	coal	894	896
lime	86	143	coal	587	590	shale	896	914
sand	143	260	shale	590	618	coal	914	915
shale	260	290	coal	618	620	shale	915	933
lime	290	300	sand	620	632	coal	933	935
shale	300	306	shale	632	641	shale	935	938
lime	306	340	sand	641	650	coal	938	939
shale	340	360	coal	650	652	shale	939	941
sand	360	368	shale	652	664	mississippi	941	1066
shale	368	392	coal	664	666			
lime	392	422	sand	666	672			
b.shale	422	424	lime	672	678			
lime	424	432	shale	678	700			
shale	432	453	shale	700	704			
sand	453	467	coal	704	705			
shale	467	476	sand	705	713			
coal	476	478	shale	713	732			
lime	478	497	coal	732	734			
coal/b.shale	497	500	sand	734	805			
lime	500	513	sand/shale	805	881			

Comments: 306-340' water, 405' injected water, 734-805' odor

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