

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Ellis SEC. 14 TWP. 11S RGE. 18 ~~NE~~W
Location as in quarters or footage from lines:
990' FEL & 660' FNL NE/4

Lease Owner Phillips Petroleum Company
 Lease Name Hugh Well No. 2
 Office Address Box 287, Great Bend, Kansas 67530
 Character of Well (Completed as Oil, Gas or Dry Hole): Oil
 Date Well Completed June 4, 1941
 Application for plugging filed October 15, 1982
 Plugging commenced November 8, 1982
 Plugging completed November 10, 1982
 Reason for abandonment of well or producing formation Depleted

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Scheck
Producing formation Arbuckle Depth to top 3373' bottom 3377' T.D. 3377'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface	Water	0'	1145'	8 5/8"	1145'	-0-
Production	Oil & Wtr	0'	3373'	5 1/2"	3373'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. MIRU Superior WS. Ran 109 jts 2 3/8" TA tbg to 3359'. Conn Hallib to tbg & pump 5 BFW. Pmpd 25 sx 50-50 Pozmix w/4% gel & 3% CaCl followed by 1 1/2 BW. Pulled 10 jts tbg up to 3048'. Pmpd 17 sx gel followed by 8 BFW. Pulled 50 jts tbg to 1512'-pmpd 125 sx 50-50 Pozmix w/4% gel & 3% CaCl followed by 2 BFW. Max press-400 PSI. COOH w/balance of tbg. Conn to 8 5/8" csg & pmpd 2 sx hulls, 210 sx 50-50 Pozmix w/4% gel & 3% CaCl. Max press-1000 PSI, shut in @ 300 PSI. State plugger on location. Release Hallib & Superior WS. To cut off csg & weld on plate. Well P&A, 11-10-82.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Services
Great Bend, Kansas

STATE OF KANSAS COUNTY OF BARTON, ss.

J. R. MILLER

(employee of owner) or (owner or operator) of the

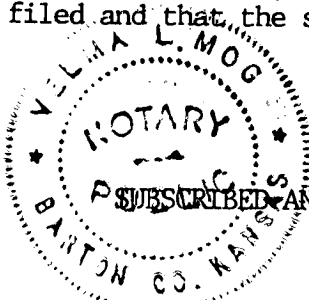
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) JRM, Office Supervisor
Box 287, Great Bend, Kansas 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of November, 19 82

My Commission expires: February 15, 1984

Velma L. Mog
Notary Public.
NOV 12 1982



DAILY REPORT DETAILED

15-051-05247-00-00

LEASE HUGH DF ELEV. 1872 WELL NO. 2

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
MAY 1941		
14	314	Location 990 ft. from the east and 660 ft. from the north, S/2 NE/4 14-11-18W Ellis County, Kansas. Digging pits and cellar and moving in Rotary Rig #13. Rigged up and SPUDDED.
15	1150	Drilling Anhydrite. Top Anhydrite 1138.
16	1150	Set the 8 5/8" 32# 8 Thd LW casing "B" condition at 1145 with 350 sacks Dewey fibre cement. Plug went to 1120 at 2:05 a.m. Good cement returns to cellar. WOCTS.
17	1150	WOCTS.
18	1944	Drilling shale and lime.
19	2357	Drilling shale and shells.
20	2714	Drilling shale and shells.
21	2862	Drilling shale and shells.
22	2902	Lost circulation at 2902 and pipe stuck 7 jts. off bottom. Circulated oil and got loose ok.
23	2995	Drilling lime.
24	3126	Coring lime. Top Kansas City 3064.
25	3260	Drilling lime. Drilled soft 3121-23 w/ good saturation in samples. Cored 3123-31 for 8 ft. recovery of hard dense lime, top 1 ft. was stained.
26	3372	Drilling lime.
27	3375	Top Arbuckle 3373. Saturation in samples. Set the 5 1/2" 14# 8 Thd SS casing "A" condition at 3373 with 200 sacks Dewey fibre cement. Plug went to 3336 at 3:48 p.m. the 27th WOCTS. Tear down rotary and move out.
28	3375	WOCTS.
29	3375	Moved in Cardwell Unit #2, rigged up and bailing mud.
30	3375	Drilled cement to shoe and loaded hole with 500 ft. water and drilled the shoe at 7:30 p.m. Had 630 ft. OIH in 1/2 hour. Bailing water all the while. 1356 ft. OIH in 1 1/4 hrs. 2592 ft. in 3 hrs.
31	3377	Started coring at 11 p.m. on the 30th. Cored 3375-77 for recovery of cement and porous saturated dolomite. Had 2930 ft. OIH in 5 3/4 hrs. Swabbed down to 1000 ft. from top and 1st. hr. made 31 bbls. oil no water. Swabbed down to 1200 ft. from top and 1st hr. made 43 bbls. 2nd hour made 42 bbls. Hole clean, tore down tools and moved out. Ran 2 1/2" tubing and rods. Ready set pump unit.
JUNE 1941		
2-3	3377	Set pumping unit and wait on State Men to take potential.
4	3377	OFFICIAL STATE ECHO-METER INITIAL POTENTIAL 6,634 bbls. oil, no water. Corr. gravity 30.5 Effective 6-4-41. FINAL REPORT.

RECEIVED
STATE COMMISSION

OCT 18 1962

CONSERVATION DIVISION
Wichita, Kansas