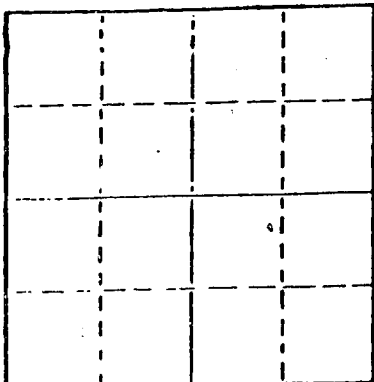


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Locate well correctly on above
Section Plot

Graham County. Sec. 11 Twp. 10 Rge. 25 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C/N2/SW

Lease Owner D.G. Hansen Trust

Lease Name Pfeifer #3 Well No.

Office Address Box 187, Logan, KS 67646

Character of Well (Completed as Oil, Gas or Dry Hole)

Dry Hole

Date Well completed 10/9 1981

Application for plugging filed 10/9 1981

Application for plugging approved 10/9 1981

Plugging commenced 10/9 1981

Plugging completed 10/9 1981

Reason for abandonment of well or producing formation

too low structurally

If a producing well is abandoned, date of last production
19Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation Depth to top Bottom Total Depth of Well 4012
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	206.83	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

Plug @1200', Circ 1/4 hrs, 60 Sks cement.

Plug at 200', 40 sks cement.

Plug at 40' 10 sks cement

5 sks cement rat hole.

Plug down.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C-G Drilling Co., Inc.

340 Broadway Plaza Bldg.

105 So. Broadway

Wichita, KS 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.

(employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature)

(Address)

SUBSCRIBED AND SWORN TO before me this day of , 19

Notary Public.

My commission expires

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STATE CORPORATION COMMISSION
10-20-1981
OCT 20 1981

CONSERVATION DIVISION
Wichita, Kansas

15-065-21463-00-00

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 _____ County _____ Number _____

Operator
DANE G. HANSEN TRUST

Address
Box 187, Logan, KS 67646

Well No. #3 Lease Name PFEIFER

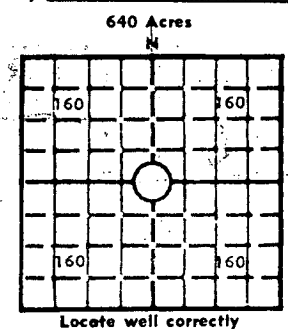
Footage Location
_____ feet from (N) (S) line _____ feet from (E) (W) line

Principal Contractor C-G Drilling Co., Inc. Geologist Jerry Jespersen

Spud Date 8/1/81 Date Completed 8/9/81 Total Depth 4012 P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser _____

S. 11 T. 10 R. 25 E
Loc. C/ N/2 SW
County _____



Elev.: Gr. _____
DF _____ KB _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	20#	206.83	Common	150	3% C.C. + 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval (s)

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation
Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note
Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-065-21463-00-00

Operator DANE G. HANSEN TRUST		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: D & A	
Well No. #3	Lease Name PFEIFER		
S <u>11</u> T <u>10</u> R <u>25</u> E W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
Cim Anhudrite	2136	-2178	
Heebner	2741	-1240	
Toronto	3766	-1265	
Lansing	3777	-1276	
T.D.	4012		
DST #1 O/B 3749'-3795' 15-45-15-45 60' mud			
DST #2 3886'- 3920' 15-45-15-45, Rec 15' mud w/o specs.			
DST #3 3925'-3940' 15-45-15-45 Rec 1' mud IBHP 10, FBHP 10, IFP 31, FFP 10.			
DST #4 3942-3980' 15-45-15-45 Rec 65' mud w/o specs IBHP 810, FBHP 612, IFP 51, FFP 72.			
Pulled D&A 8/9/81			
RECEIVED STATE CORPORATION COMMISSION 10-20-1981 OCT 20 1981 CONSERVATION DIVISION Wichita, Kansas USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Signature Secretary August 25, 1981 Date		