STATE OF KANSAS STATE CORPORATION COMMISSION

Cive All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

15-065-19174-000

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas		Graham	Count	ty. Sec. 18	Twp. 10s Re	ze.25w (E).	(W)
NORTH		NE/CNWKSWK"	or footage fro	om lines	nw se nw	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Lease Owner.	Chiato	. Farmer, r B	inc.			
	Lease Name	P.O. Box		sell. Kan	SAS	Well No	
<u> </u>	1	Well (completed	•			Le	
	Date well con	_				11/10	1964
	1	or plugging filed_				11/10	19 64
	Application fo	or plugging appro	ved	·		11/10	<u> 19 64</u>
		menced				11/10	_19_64
		pleted				11/10	_19_64
	Reason for ab	andonment of we	ll or producin	g formation	Dry Ho	те	····
	If a producin	g well is abandon	ed date of la	et production	·· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
		on obtained from				efore plugging	
Locate well correctly on above Section Plat	menced?	(es		•			
Name of Conservation Agent who supe				s, Morland		· · · · · · · · · · · · · · · · · · ·	
Producing formation			Botton	n	Total Depth	of Well 4070	Feet
Show depth and thickness of all water,	oil and gas formati	ons.					
OIL, GAS OR WATER RECORD	S					CASING RE	CORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	DUT
			 		 	- FOLLED	
							
							
			<u> </u>		-		
							
	 		-	-	 		·
	Plug # 1 Plug # 2 Plug # 3	540' 20 sx 150' 20 sx 40' 10 sx Completed:	cement cement			RATION COMM	LISSION
					6 A A	1964	
					Onservatio Wichita,	ON 2	
					Wiehita,	Kanc-Winsion	¥
						+	
Name of Plugging Contractor	(If addition John O. Fa P.O. Box 3		·				
STATE OF KANSAS JOHN O. FARMER,	President	UNTY OF(RUSSELL employee of	owner) or (own	_, ss. ner or operator) of the above	-described
well, being first duly sworm on oath, a above-described well as filed and that	ays: That I have k the same are true	nowledge of the and correct. So l	facts, stateme	ents, and matte	rs herein conta	ined and the	log of the
SAM SAM SAM SAM SAM SAM SAM SAM SAM SAM		(Signature)	P.O.	Box 352,		<i>K</i> ansas	
SUBSCRUBED AND SWORN TO Befor	e me this1	6th day of		Novemb	Address)	64	/
The state of the s	1065		TT - 3		'A Ch	Notam.	Public.
My commission expires February 15	<u>, 1967</u>		Helen	Carlson		ivo tary	i uone.

				1						i	
-											
			c 15		CASING	RECOR)				
		11.0	Amount	Set				Amoun	t Pulled	Packer R	ecord
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
		: _	4								

	Liner R	ecord: /	Amou	nt	Kind			Тор	Bottom				
CEMENTING AND MUDDING													
	Size	Amount Set Sacks		Sacks	Chemical		Method of	A	Mudding	Results			
		· Ft.	In.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)			
8	578	" 15	51	115	sx.	_	·						
			F										

TOOLS USED feet to R.T. Cable tools were used from _ Rotary

My Commission expires

To

Name and title of representative of November

I, the undersigned, being first duly sworn upon ogth, state that this well record is true, correct and

complete according to the records of this office and to the best of my knowledge and belief.

Helen Carlson

P.O. Box 352, Russell, Kansas COUNTY Graham , SEC. 18 , TWP 10s , RGE 25W 74,74 COMPANY OPERATING John O. Farmer, Inc. OFFICE ADDRESS P.O. Box 352, Russell, Kansas DRILLING STARTED 11/1 1964 DRILLING FINISHED 11/10 1964 ..COMPLETED.. WELL LOCATED C 1/4 NW 1/4 SE 1/4 NE North of Southft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 2576 ROUND, 2573 Size of Shot Note: What method was used to protect sands if outer strings were pulled? NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained P Custer INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping-Amount of Oil Production_____bbls. Size of choke, if any_ Production______bbls. Gravity of oil_____Type of Pump if pump is used, describe_

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry

Formation	Top Bottom		Formation	Тор	Battom
Surface Shale Shale & Sand	155 890	155 890 1655			
Shale Anhydrite Shale & Shells Shale & Lime	1655 2195 2235 2515	2195 2235 2515 3340			٠.
Lime Lime Lime & Shale	3340 3795 3855	3795 3855 3945			• .
Lime R.T.D.	3945 4070	4070			
••			Sample Tops:		
			Heebner Shale Toronto Lime Lansing KC B/ Kansas City R.T.D.	3791 3817 3837 4061 4070	
			CONTRISSION 964 SWISTON		
THE PROPERTY OF THE PROPERTY O	Burane.	K C F	STATE CORPORATION CONTINUING CONTINUING NOV 17 1964 CONSERVATION DIVISION WICHIE, KANSAS		