STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGO	ING RECORD
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Make Required Affidavit	. G	raham	Cou	nty. Sec.	18 Twp. 1	0 Rge. 25 X /W		
Mail or Deliver Report to	Locati	on as "NE		" or foota				
Conservation Division	NE/NE/SW							
State Corporation Comm.	Lease Owner John O. Farmer, Inc.							
245 North Water Wichita, KS 67202	Lease Name Waldt Well No. 1							
wichita, No 07202	Office Address Box 352, Russell, KS 67665 Character of Well (Completed as Oil, Gas or Dry Hole)							
	Charac	ter of Wel	1 (Comp		il, Gas or	r Dry Hole)		
	Oil							
	Date Well completed 19 Application for plugging filed 19							
	Application for plugging filed 19 Application for plugging approved 19							
	Plugging commenced June 21 1979							
	Plugging completed June 25 1979							
	Reason for abandonment of well or producing formation							
	T.f. o		D	<u>epleted</u>	-1-4 A			
	II a p	roducing w	err is	abandoned,	date oi .	last production 19		
	Was ne	rmission o	htained	from the	Conservati	on Division or		
Locate nell correctly on above Section Plat				ing was co		Yes		
Name of Conservation Agent who					Gil Bal			
Producing formation		oth to top		ottom	Total Dep	th of Wel13995		
Show depth and thickness of all	water, oil	L and gas	formation	ons.				
OIL, GAS OR WATER RECORDS						′,		
						CASING RECORD		
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED OUT		
		ļ	 	8 5/8"	165'	NONE		
			 	5½"	4050'	1120.37'		
		 						
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plugs were used, state the char feet for each plu Dumped sand to 3900' with Shot pipe at 2500', 2000' Pulled 36 joints of 5%" c	g set. five (5) , 1800', asing	sacks c 1600', 1	ement 400',	1200', 1	100'	feet to		
. Squeezed well with three					pozmix o	ement with		
6% added gel, five (5)	sacks ge	1, 60 sa	<u>cks ce</u> i	ment		k P* vs		
		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		Cust.	TE GOLDONALIO	(fig. 1)		
				6917.	II O MENUNERIO	re to access to our con-		
				~	ALM 2 S	3 19/9		
	/				0/4-28	シヺ゚゚゚		
(If additional de	escription	is necess	arv. use	BACK of		Division		
•	Rockho				Lielia, M	Brug-60-3		
		,						
STATE OF KANSAS	COUNT	ry of	BAR	CON		68.		
James W.	Rockho1d		(emplo	yee of own	er) or (ov	ner or operator)		
of the above-described well, bei	ng first di	uly sworn	on oath	, says: T	hat I have	knowledge of		
the facts, statements, and matte as filed and that the same are t	rs herein o	contained	and the	log of th	e above-de	escribed well		
as tited and that the same are t	rue and co	rect. So	Jerb me	y God.	0 11	10		
	(Sign	nature)	1 Ame	all/K	ochhol	X ·		
	÷	Ja	mes W.	Rockholo	Bx 698	Gt. Bend, KS		
SUBSCRIBED AND SWORN TO bef	ore me this	27	th day o	()(A	ddress) د حدو	67530 , 19 79		
STATE MOTIANT, PUBLIC	CATHY COLF			n	11 -1			
Ba	CATHY L. COLE arton County, Kan:	sas	· · · · · · · · · · · · · · · · · · ·	Cas	Lly X.	<u>Cale</u>		
My commission expires Lansa My A	ppt Exp. ferce 1º	41982			Not	ary Public.		

640 Acres

ADDRESS

Russell, Kansas

COUNTY Graham, SEC 18 TWP 108 RGE 25

COMPANY OPERATING JOHN O. FARMER. INC. OFFICE ADDRESS Russell, Kansas DRILLING STARTED 4/9 , 1950 DRILLING PINISHED 4/22, 19.59 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED NE 1/4 NE 1/4 ST 1/4 North of South Line and_____ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 2568 GROUND 2558 CHARACTER OF WELL (Oil, gas or dryhole).... Locate well correctly OIL OR GAS SANDS OR ZONES Name From To Name From To Perforating Record If Any Shot Record Formation No. of Shots To Formation From To Size of Shot CASING RECORD Amount Set Amount Pulled Packer Record Wt. Thds. Make Ft. Length Depth Set | Make 8-5/8 165 Liner Record: Amount. Kind_ Top. CEMENTING AND MUDDING Amount Set Sacks Chemical Method of Mudding Results Amount Cementing Ft. In. Cement Gal. Make Method (See Note) 5/8 165 130 405d 100 Mate: What method was used to protect sands if outer strings were pulled?_ NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _ __ feet, and from ______ feet to ____ Type Rig _ INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping__ Amount of Oil Production_____bbls. Size of choke, if any____Length of test_____Water Production____bbls. Gravity of oil____Type of Pump if pump is used, describe____

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation	Тор	Bottom
FARM NAME:			WALDT #1		
			B		
B urface	0.5	165	C. E. O.	8	
S hale	165	470	S S	[空元]	<u>†</u>
Shale & sand	470	1625		15	
Shale & lime	1625	1645	De Su	V."	
Shale & shells	1645	1800			
S and	1800	1910	112		
Shale & shells	1910	2169	ELEVATION:	RB	2570
Anhydrite	2169	2212	in the		
Shale & shells	2212	2650	TOPS:		log
Lime & shale	2650	2700			
Shale & lime	2700	2810		2169	
Line & shale	2810	3860		3776	3776
Lime	3850	3880	1	3809	3813
Lime & shale	3880	3960		3823	3825
Line	3960	3975		4052	4053
Lime & shale	3975	4100		1260	4260
Shale & lime	4100	4145		4269	4268
Lime & shale	4145	4220	T.D.	4281	4281
Shale & lime	4220	4275	5-1/2" pipe set	at	4050
Lime & shale	4275	4281		1	
T.D.		4281			
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I, the undersigned, being first duly sworn upon bath, state that this well record is true, correct and complete according to the records of this office and by the best of years well-grant weldge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 342 day of...

...., 19.37

y Commission expires 3-4-5702

Notary Public.