

AFFIDAVIT AND COMPLETION FORM

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

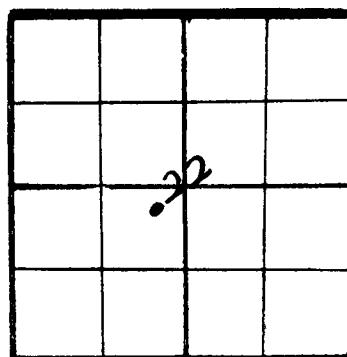
OPERATOR American Energies Corporation API NO. 15-0WWO  
 ADDRESS 575 4th Financial Center COUNTY Graham  
Wichita, Kansas 67202 FIELD W.C. FAUL

\*\*CONTACT PERSON Ronald S. Schraeder LEASE Mabel  
 PHONE 316 263-5785 PROD. FORMATION \_\_\_\_\_

PURCHASER Inland Crude WELL NO. 1  
 ADDRESS 200 Douglas Bldg. WELL LOCATION NE NE SW  
Wichita, Kansas 67202 330 Ft. from EAST Line and  
330 Ft. from NORTH Line of

DRILLING CONTRACTOR Circle M. Drilling the SW/4 SEC.22 TWP10S RGE.22W

ADDRESS Box 128  
Oberlin, Kansas



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4023' PBDT 3815

SPUD DATE 9-3-81 DATE COMPLETED 10-9-81

ELEV: GR 2321 DP 2328 KB 2331'

DRILLED WITH (~~WALKER~~) (ROTARY) (~~AND~~) TOOLS (New)/(Used) casing.

KCC   
 KGS   
 MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	NA	225	NA	NA	OWWD
Prod.	7 7/8"	4 1/2"	10 1/2"	3869	Thixotropic	100	500 Gallon Mud Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4		3796-3801'
TUBING RECORD			4		3774-78'
Size	Setting depth	Packer set at	4		3734-38'
2	3800	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gallons 15% INS: 1500 gallons 15% NE	3796-3800'
250 Gallons 15% INS	3774-78'
250 Gallons 15% ins; 2000 gallon 28% NE	3734-38'

TEST DATE: PRODUCTION

Date of first production <u>10-23-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	A.P.I. Gravity <u>37</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>6</u> bbls. Gas <u>0</u> MCF	Water <u>84</u> % <u>30</u> bbls. Gas-oil ratio <u>NA</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>NA</u>		Producing interval(s) <u>3734-38; 3774-78; 3796-3800'</u>

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

12-9-81  
 CONSERVATION DIVISION

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Anhyd	1842
			Heeb.	3557
			Lsg.	3597
			B/KC	3831
			Pawnee	3906
			Cgl	3874
			LTD	4023

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Ronald S. Schraeder OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Manager FOR American Enegeis OPERATOR OF THE Mabel- OWWO LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Ronald S. Schraeder

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF OCTOBER 19 81

Nancy P. Lampros  
 NOTARY PUBLIC

Nancy P. Lampros

MY COMMISSION EXPIRES: June 13, 1982

