

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124  
Purchaser Koch / Republic Natural Gas Company  
Box 2256 / P.O. Box 8548  
Wichita, KS 67201 / Pratt, KS 67124  
Operator Contact Person Brian G. Fisher  
Phone (316) 263-4777

Contractor: License # 5149  
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg  
Phone (316) 672-5729

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-21-85 6-05-85 7-10-85  
Spud Date Date Reached TD Completion Date  
4875 4852  
Total Depth PBDT  
(true vertical total depth: 4669)  
Amount of Surface Pipe Set and Cemented at 1034 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-22,047-01-00  
County Barber  
directionally drilled - see Sec. 22 Twp. 32S Rge. 14  
below \*\*  East  West

1000 Ft North from Southeast Corner of Section  
1000 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

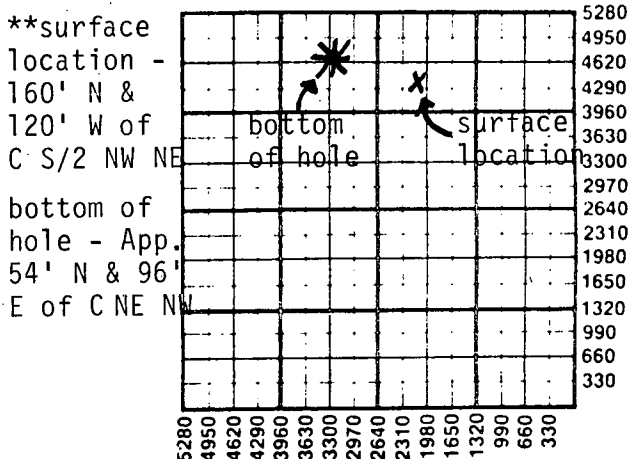
Lease Name Hinz 'B' Well # 2-22

Field Name Stumph

Producing Formation Mississippi

Elevation: Ground 1863 KB 1871

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) Phil Hinz (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

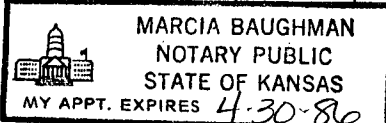
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.  
Title President Date 8-28-85

Subscribed and sworn to before me this 28th day of August 1985  
Notary Public Marcia Baughman

Date Commission Expires April 30, 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



STATE CORPORATION COMMISSION ACO-1 (7-84)

SEP 3 1985

Section 22 Twp 32S Rge 14E

Operator Name ..... Texas Energies, Inc. .... Lease Name..... Hinz 'B' ..... Well #..... 2-22 .....

Sec..... 22 .... Twp..... 32S .. Rge..... 14 ....  East  West County..... Barber .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	3916	(-2045)
Douglas Sh	3950	(-2079)
Douglas Sd	4071	(-2200)
Lansing	4093	(-2222)
B/KC	4542	(-2671)
Miss.	4583	(-2712)
L.T.D.	4662	(-2791)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8 5/8	23	1034	Lite	275	3% CC
Production.....	7 7/8	4 1/2	10.5	4857	Common Lite Class A	200 50 150	2% Gel 3% C -- Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4783-4789			500 gal. 7 1/2% mud acid		4783-4789	
				Frac. with 40# crosslink gel,		4783-4789	
				25 sxs 100 mesh, 100 sxs			
				20-40 sand, 50 sxs 10-20 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 3/8		Set At 4794		Packer at --			
Date of First Production		Producing Method					
7-25-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
12 Bbls		400 MCF	30 Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 4783-4789 .....

Dually Completed  Commingled .....