

15-065-30212-00-01

Plugged
2-23-90

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03135

Name: CRUMP PETROLEUM CORP.

Address P.O. BOX 50820
MIDLAND, TEXAS 79701

City/State/Zip _____

Purchaser: MOBIL

Operator Contact Person: LEA CRUMP

Phone (915) 687-2008

Contractor: Name: L.J. DREILING & SONS, INC.

License: Unknown

Wellsite Geologist: Stanton S. Cox

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
 Operator: DON E. PRATT OIL OPERATIONS
 Well Name: G. RUSH "A" #1
 Comp. Date 2/12/67 Old Total Depth 3970'

Drilling Method:
 Mud Rotary Air Rotary Cable
28 1-12-67
12/29/66 1/28/67 2/1-67 1/12/67
 Spud Date Date Reached TD. Completion Date

API NO. 15- Unknown 12-14-66 compl. date no API# issued

County GRAHAM

NE SE SW Sec. 20 Twp 10S Rge 24W East _____ West _____

990 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

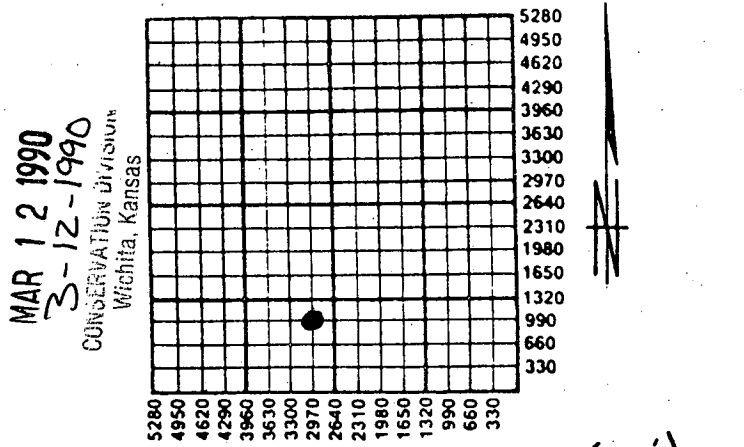
Lease Name G. RUSH "A" Well # 1

Field Name HIGH HILL

Producing Formation LANSING- KANSAS CITY

Elevation: Ground 2400' KB 2405'

Total Depth 3970' PBDT 3929'



Amount of Surface Pipe Set and Cemented at 162 (175') Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert D. Bocce

Title AGENT Date _____

Subscribed and sworn to before me this 8th day of March 1990.

Notary Public Mary E. Lepp

Date Commission Expires 2-8-92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

Drillers Timelog Received

RECEIVED
STATE CORPORATION COMMISSION

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name CRUMP PETROLEUM CORP. Lease Name G. RUSH "A" Well # 1
 Sec. 20 Twp. 10S Rge. 24W East County GRAHAM
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Copy of log attached
 Copy of DST data attached

| Formation Description | | |
|-----------------------|---|---------------------------------|
| | <input checked="" type="checkbox"/> Log | <input type="checkbox"/> Sample |
| Name | Top | Bottom |
| ANHYDRITE | 2030 | |
| HEEBNER | 3690 | |
| TORONTO | 3713 | |
| LANSING-KC | 3728 | 3966 |
| BKC | 3966 | |

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| SURFACE | Unknown | 8 - 5/8" | Unknown | 162' | Common | 125 | Unknown |
| PRODUCTION | 7-7/8" | 4 - 1/2 | 9.5 | 3929 | | Unknown | |

| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | 3730-34 | | |
| | 3760-64 | | |
| | 3809-15 | | |
| | 3828-32 | | |
| | 3888-92 | | |
| | 3908-20 | | |
| | 3912-16 | | |

TUBING RECORD Size 2-3/8" Set At 3881' Packer At No Liner Run Yes No

Date of First Production Unknown Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----|-------|-----|-----|-------|-------|---------------|---------|
| | | | | | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL

G. RUSH "A" #1 DST'S

SEC 20-105-24W (NE-SE-SW) GRAHAM Co., KS

DST #1 3743-95 1 hr.

FAIR Blow. Rec. 180' gas cut mud
90' GCM w/ scum of oil.

IBHP 573# 1/2 hr

IFP 54#

FFP 171#

FBHP 585# 1/2 hr.

DST #2 3791-3850 2 hrs

Rec: 720' muddy slt wtr.

IBHP 1332# 1/2 hr

IFP 44#

FFP 386#

FBHP 1296# 1/2 hr.

DST #3 3844-3903 - 40 min

Wk blow 14 min - By-passed tool

Wk blow 3 min

Rec: 15' mud

IFP 44#

FFP 59#

FBHP 323# 1/2 hr.

DST #4 3875-3920 - 40 min

Wk Blow 9 min. - Wk Blow 2 min

Rec: 10' mud

IFP 53#

FFP 71#

FBHP 134# - 1/2 hr.

RECEIVED
STATE CORPORATION COMMISSIONOCT 11 1990
10-11-1990
CONSERVATION DIVISION
Wichita, Kansas

15-065-30212-00-01

? was oic well?
Drew KCC

DON E. PRATT #1 GAY RUSH ESTATE 'A' 20-10-24W
NE SE SW

Contr. L. J. DREILING & SONS GRAHAM County

E 2405 KB Comm. 12/28/66 Comp. 1/12/67 IF D&A/ B/KC

| LOG Tops | Depth | Datum |
|----------|-------|-------|
| | | |
| ANHY | 2030 | +375 |
| HEEB | 3690 | -1285 |
| TOR | 3713 | -1308 |
| LANS | 3728 | -1323 |
| B/KC | 3966 | -1521 |
| | | |
| | | |
| RTD | 3970 | -1565 |
| LTD | 3971 | -1566 |

Casing 8" 175

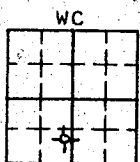
DST 3743-95/1HR, REC 180' GCM, 90' GCM OIL SPECKED; BHP 873-585#/30", FP 54-171#;

DST 3791-3850/2 HRS, REC 720' MSW BHP 1332-1296#/30", FP 44-386#;

DST 3844-3903/40", 15'M, FBHP 323#; FP 44-59#;

DST 3875-3970/40", 10'M, FBHP 134#; FP 53-71#;

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS



GEOL: FROSTY COX