

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC
ap

OPERATOR: License # 30458

Name: R J M Oil Company, Inc.

Address 1: PO Box 256

Address 2: _____

City: Clafin State: KS Zip: 67525 + 0 2 5 6

Contact Person: Chris Hoffman

Phone: (620) 786-8744

CONTRACTOR: License # 33905

Name: Royal Drilling, Inc.

Wellsite Geologist: James C. Musgrove

Purchaser: Coffeyville

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11/28/2009 12/03/2009 12/04/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - ~~009-25359-00-00~~ 15-009-25366-00-00

Spot Description: _____

NW_NW_SE_SE Sec. 7 Twp. 18 S. R. 11 East West

1100 Feet from North / South Line of Section

1300 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: Billy Ray Well #: 4

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 1840' Kelly Bushing: 1847'

Total Depth: 3438' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 336' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ ^{sx cmt}

PA-Dlg-2/5/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 1,000 bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2010
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sumner B. Miller

Title: President Date: 1-27-10

Subscribed and sworn to before me this 27th day of January

20 10

Notary Public: Bonnie Jeffrey
State Of Kansas
Notary Public
My Commission Expires _____

Date Commission Expires: 12/20/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R J M Oil Company, Inc. Lease Name: Billy Ray Well #: 4
 Sec. 7 Twp. 18 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1162</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1263</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1560</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1162	KB	Lansing	-1263	KB	Arbuckle	-1560	KB
Name	Top	Datum											
Toronto	-1162	KB											
Lansing	-1263	KB											
Arbuckle	-1560	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	371	Common	200	Gel & Chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3209-3215	none	
		RECEIVED KANSAS CORPORATION COMMISSION JAN 29 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3260'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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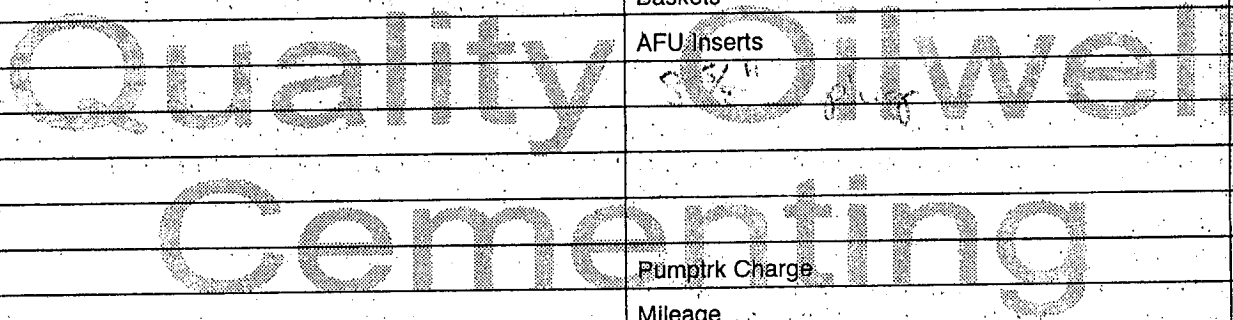
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3502

Date	11-28-07	Sec.	7	Twp.	18	Range	11	County	Butler	State	Ks	On Location		Finish	9:00 AM
Lease	Billy Ray		Well No.		#41		Location								
Contractor	Royal Drilling #12							Owner RSM Company							
Type Job	Surface Cas. log							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"		T.D.		336'		Charge To RSM Company								
Csg.	8 7/8"		Depth		336.04'		Street								
Tbg. Size			Depth				City								
Tool			Depth				State Ks, 67525								
Cement Left in Csg.	15'		Shoe Joint		15'		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		20.45 RPS		CEMENT								
EQUIPMENT							Amount Ordered								
Pumptrk	5	No.	Cementer			Common									
Bulktrk	10	No.	Driver			Poz. Mix									
Bulktrk		No.	Driver			Gel.									
JOB SERVICES & REMARKS							Calcium								
Remarks: Cemented and Circulate							Hulls								
							Salt								
							Flowseal								
							Handling								
							Mileage								
							FLOAT EQUIPMENT								
							Guide Shoe								
							Centralizer								
							Baskets								
							AFU Inserts								
							Pumptrk Charge								
							Mileage								
							Tax								
							Discount								
							Total Charge								
X Signature <i>MCE</i>															



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3910

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-4-09	7	18	11	Barton	Ks		12:30 PM
Lease	Bill R Kay		Well No.	4		Location: Clifton, Kansas Hwy 4	
Contractor	ROYAL Dels #2			Owner: W & Campbell Pl 1 S 1 E S J 40			
Type Job	PTA			To Quality Oilwell Cementing, Inc.			
Hole Size	7 7/8		T.D.	3433			
Csg. D.P.	4 1/2		Depth	Charge To RSM Co.			
Tbg. Size			Depth	Street			
Tool			Depth	City State			
Cement Left in Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line			Displace	CEMENT 1/4" C.F.			
EQUIPMENT				Amount Ordered 135 sx 60/40 Poz 4% FEL			
Pumptrk 5	No.	Cementer	JOE		Common 111		
Bulktrk 2	No.	Helper	Rick		Poz. Mix 74		
Bulktrk 10	No.	Driver	Rick		Gel. 6		
Bulktrk 10	No.	Driver	Rick		Calcium		
JOB SERVICES & REMARKS				Hulls			
Remarks:				Salt			
1st Plug 20' Above Act.				Flowseal 46			
25 sx 60/40 Poz 4% FEL 1/4" C.F.				Handling 191			
Disp w/mud				Mileage 203 PSCS PCC M.I.E			
2nd Plug 715'				FLOAT EQUIPMENT			
25 sx 60/40 Poz 4% FEL 1/4" C.F.				Guide Shoe			
Disp w/H ₂ O				Centralizer			
3rd Plug 372'				Baskets			
22 sx 60/40 Poz 4% FEL 1/4" C.F.				AFU Inserts			
Disp w/H ₂ O				Mileage 15			
4th Plug 40'				Pumptrk Charge PTA			
17 sx 60/40 Poz 4% FEL 1/4" C.F.				Mileage 15			
R-H 30 sx 60/40 Poz 4% FEL 1/4" C.F.				Tax			
M-H 15 sx 60/40 Poz 4% FEL 1/4" C.F.				Discount			
Thanks				Total Charge			
TOBY							
JOE & Rick							
Signature							

PLEASE
CALL
AGENCY