

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACQ-2 AMENDMENT TO WELL HISTORY

API NO. 15- N/A

County Graham

NW SW NE Sec 6 Twp 10S Rge 25 X East West

Operator: License # 05363
Name BEREXCO INC.
Address 970 Fourth Fin. Ctr.
City/State/Zip Wichita, KS 67202

3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Gra-Sher Well # B-2

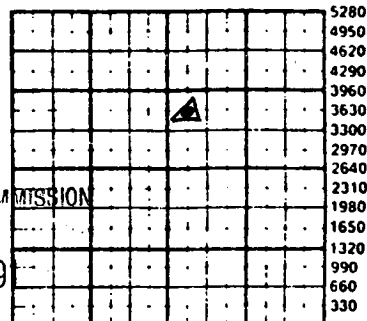
Field Name Gra-Sher

Name of New Formation Lansing

Purchaser _____
Operator Contact Person Gary Misak
Phone 316-265-3311

Elevation: Ground 2584 KB 2589
Section Plat

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Ogre, Water Supply etc.)



Date of Original Completion: 4-2-59
DATE OF RECOMPLETION: 1-7-91 7-1-1991
3-17-59 12-5-90 3-28-59 JUL 01 1991
Commenced _____ Completed _____

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JUL 01 1991

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

CONSERVATION DIVISION
Wichita, Kansas

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACQ-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature Mary Mink Title District Engineer Date 6/28/91

Subscribed and sworn to before me this 28th day of June 19 91

Notary Public Willa J Martin Date Commission Expires 12-17-94

WILLA J. MARTIN
Notary Public - State of Kansas
My Appt. Expires 12-17-94

SIDE TWO

Operator Name BEREXCO INC. Lease Name Gra-Sher Well # B-2

Sec 6 Twp 10S Rge 25 East West County Graham

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

 Name Top Bottom

See Attached Schematic

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per. Foot	PERFORATION RECORD	Acid, Fracture, Shof, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
6 SPF	2924-26	sqz'd w/ 100 sxs cmt
6 SPF	3915-17	trt'd w/ 500 gals acid

PBTD 3922 Plug Type cmt

TUBING RECORD:

Size 2 3/8 PL Set At 3865 Packer At 3865 Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection

Estimated Production Per 24 Hours bbl/oil bbl/water
 MCF gas gas-oil ratio

GRASHER B-2

WELL COMPLETION

Type: Tubing & Packer ; Packerless (tubing) ; Tubingless

	CONDUCTOR	SURFACE	INTERMEDIATE	PRODUCTION	TUBING
SIZE		8 5/8		4 1/2	
SETTING DEPTH		198		4050	
AMOUNT OF CEMENT		125		600 gal latex	cmt
TOP OF CEMENT		Surface		est. 3590	
BOTTOM OF CEMENT		198		4050	

Alternate II cementing, complete the following:

Perforations/D.V.-Tool at 1993 feet, cemented to surface feet with 700 sx.

TUBING: Type 2" plastic lined Grade J-55

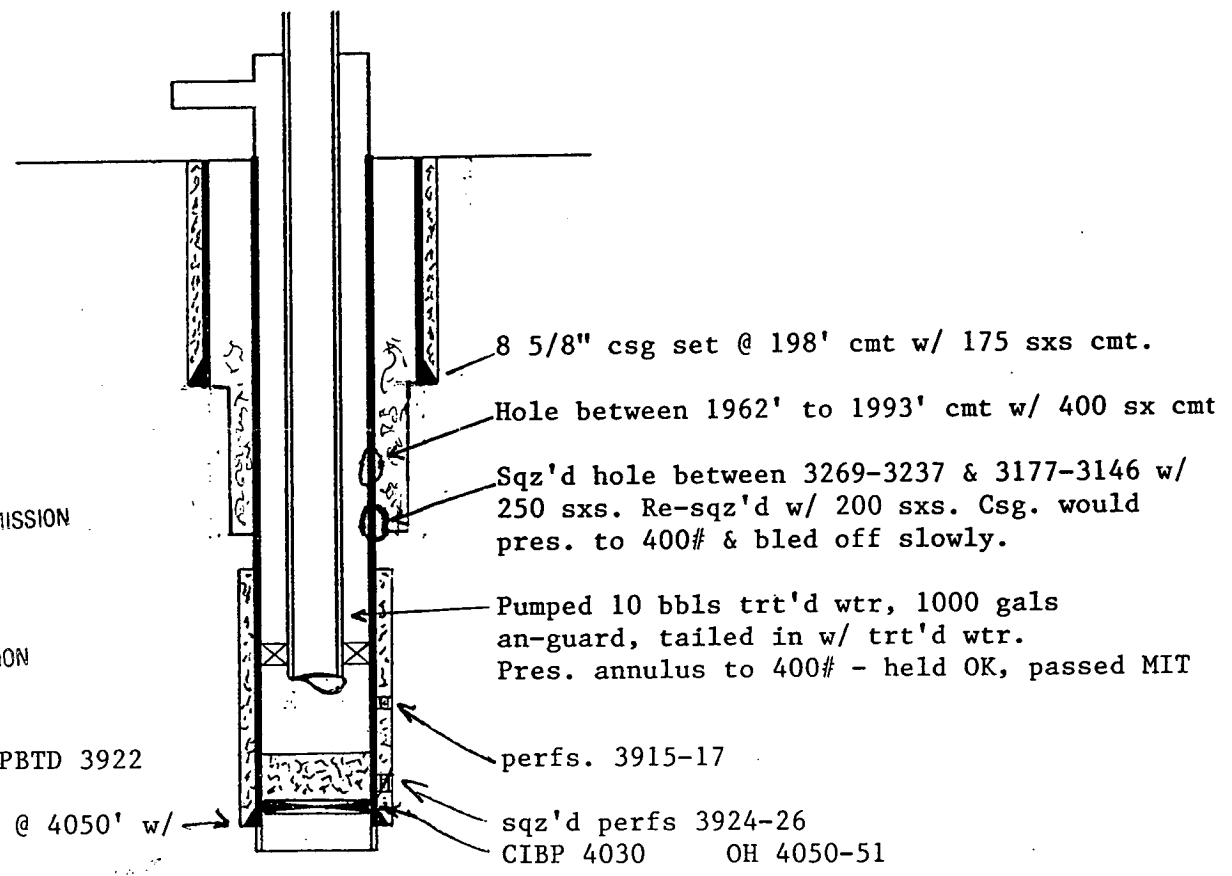
PACKER: Type AD-1 Depth ± 3900

ANNULUS CORROSION INHIBITOR: Type Tretolite KW-37 Concentration _____

TEST LOGS ENCLOSED: Radiation Guard Log, Cement Bond Log

WELL SKETCH

(To sketch installation, darken appropriate lines, indicate cement, and show depths.)



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 STATE CORPORATION COMMISSION
 7-1-1991
 JUL 01 1991
 CONSERVATION DIVISION
 Wichita, Kansas

PBTD 3922

4 1/2" csg set @ 4050' w/
600 gals latex

Static fluid level is 3415 feet below surface.

The bond log and the an-guard treatment was given verbal approval, and the current design and MIT was approved by the KCC Hays Dist.

7/89 Form U-1