

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address 100 No. Main, Suite 500
City/State/Zip Wichita, KS. 67202-1308
Purchaser: na
Operator Contact Person: Richard A. Hiebsch
Phone (316) 262-3573
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Jerry Honas
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
6-14-93 6-20-93
Spud Date Date Reached TD Completion Date

API NO. 15- 065-22,714-0000
County Graham
C NE NW NW Sec. 16 Twp. 10S Rge. 25 X E/W
330 Feet from S (M) (circle one) Line of Section
990 Feet from E (U) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)
Lease Name KNOLL Well # 1
Field Name Wildcat
Producing Formation na
Elevation: Ground 2519' KB 2524'
Total Depth 4079' PSTB _____
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cat.
Drilling Fluid Management Plan DFA 7-18-93
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 998 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature Richard A. Hiebsch
Title Richard A. Hiebsch, Vice President Date 6-29-93
Subscribed and sworn to before me this 29th day of June
19 93.
Notary Public Julie K. Stout

RECEIVED
STATE CORPORATION COMMISSION
JUN 30 1993
6-30-93
OFFICE USE ONLY
Conservation Division
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS PLUG Other (Specify)

Julie K. Stout
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-23-93

Operator Name VINCENT OIL CORPORATION

Lease Name KNOLL

Well # 1

Sec. 16 Twp. 10 Rge. 25

East
 West

County GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Radiation-Guard Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2154	+ 370
B/Anhydrite	2192	+ 332
Heebner	3774	-1250
Toronto	3798	-1274
Lansing	3817	-1293
B/Kansas City	4045	-1521
LTD	4079	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23	260	60/40 Poz	160	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

15-065-22714-0000

ORIGINAL

#1 Knoll
C NE NW NW
Section 16-T10S-R25W
Graham County, Kansas

Drill Stem Test

DST #1 3767-3860

30/45/30/45

Rec: 75' Watery mud with oil specks

IFP 57-80#

FFP 82-86#

ISIP 826#

FSIP 756#

RECEIVED
STATE CORPORATE COMMISSION

JUN 30 1993

CONSERVATION DIVISION
Wichita, Kansas

15-065-22714-0000

TELEPHONE:
AREA CODE 913 483-2827

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Vincent Oil Corp.
100 N. Main, Suite 500
Wichita, KS 67202-1308

INVOICE NO. 64157
PURCHASE ORDER NO. _____
LEASE NAME Knoll #1
DATE June 14, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 96 sks @\$5.75	\$552.00	
Pozmix 64 sks @\$3.00	192.00	
Chloride 5 sks @\$25.00	<u>125.00</u>	\$ 869.00
Handling 160 sks @\$1.00	160.00	
Mileage (56) @\$.04¢ per sk permi	358.40	
Surface	430.00	
Mi @\$2.25 pmp trk chg	126.00	
1 plug	<u>42.00</u>	<u>1,116.40</u>

Total \$1,985.40

Less 20% (397.68)

Net \$1,588.32

Cement circulated

RECEIVED
Cement Surface
JUN 16 1993
VINCENT OIL CO.
Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION
JUL 16 1993
CONSERVATION DIVISION
Wichita, Kansas

15-065-22714-00-00

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5362

Home Office P. O. Box 31

Russell, Kansas 67665

ARW

Date	6-14-93	Sec.	18	Fwp.	10 ^s	Range	25 ^w	Called Out		On Location	6:20 PM	Job Start		Finish	8:30 PM
Lease	Knoll	Well No.	1	Location				St. Peter 2W-S.S.	County	Graham	State	Kan			
Contractor	L.D. Dalg, Inc #														
Type Job	Surface														
Hole Size	12 1/4	T.D.	260'												
Csg.	8 5/8	Depth	260'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

EQUIPMENT

Pumptrk	No.	Cementer	Walt
	191	Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	305	Driver	
		Driver	

DEPTH of Job		
Reference:	Pumptruck	
	8 5/8 wooden Plus	
	225 per mile	
	Sub Total	
	Tax	
	Total	

Remarks: Cement Drill Pipe

Owner
 Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Vincent Oil Corp
Street 100 No. Main, Suite 500
City Wichita **State** Kan 67202-1308
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Unsure*

CEMENT

Amount Ordered 160 SKS 3% CC - 2% (a)

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Handling 1.00 per SK
Mileage 44 per SK mile

Sales Tax

Sub Total

Total

Floating Equipment

Stamp: RECEIVED JUL - 2 1993 VINCENT OIL CORP.

Signature: *Thad G.*

RECEIVED STATE COMMISSION

JUL 16 1993

CONSERVATION DIVISION
Wichita, Kansas

15-065-22714-00-00

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Vincent Oil Corp.
100 N. Main, Suite #500
Wichita, KS 67202-1308

INVOICE NO. 64219
PURCHASE ORDER NO.
LEASE NAME Knoll #1
DATE June 20, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @\$5.75	\$655.50
Pozmix 76 sks @\$3.00	228.00
Gel 7 sks @\$7.00	49.00
Chloride 6 sks @\$25.00	150.00
Flo Seal 48# @\$1.10	<u>52.80</u>
Handling 190 sks @\$1.00	190.00
Mileage (56) @\$.04¢ per sk per mi	425.60
Plug	430.00
Mi @\$2.25 pmp trk chg	126.00
1 plug	<u>21.00</u>

\$1,135.20

1,192.60

Cement to Plug Well

Total

\$2,327.90

Thank you!

Less 20% (465.58)

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter. Net \$1862.32

RECEIVED
STATE CORPORATION CO

JUL 16 1993

CONSERVATION DIV
Wichita, Kansas

15-065-22714-00-00

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 5365
 Home Office P. O. Box 31 Russell, Kansas 67665

new

Date	6-20-93	Sec.	16	Twp.	10	Range	25	Called Out		On Location	1:00 PM	Job Start		Finish	4:30 PM
Lease	Knoll	Well No.	1	Location	St. Peter 2W-S.S.			County	Graham	State	Kan				
Contractor	L-D Doby Co #					Owner	Same								
Type Job	PTA					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.	4079'											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2 X-Hole		Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															
EQUIPMENT															
Pumptrk	No.	Cementer													
	191	Helper	Walt Dean												
Pumptrk	No.	Cementer													
		Helper													
Bulktrk		Driver	Steve												
Bulktrk		Driver													
DEPTH of Job															
Reference:	Pumptrucks														
	8 5/8 D.H. Plus														
	2 35 per mile														
		Sub Total													
		Tax													
		Total													
Remarks:	25 SKS @ 2160'														
	100 SKS @ 1270'														
	40 SKS @ 300'														
	10 SKS @ 40'														
	15 SKS in R.H.														
Charge To Vincent Oil Corp															
Street 100 No. Main, Suite 500															
City Wichita State Kan 67202-1308															
The above was done to satisfaction and supervision of owner agent or contractor.															
Purchase Order No.															
X <i>Winn</i> <i>5/4</i>															
CEMENT															
Amount Ordered 190 SKS 60/40 per 6 1/2 lbs - 3% loss															
Consisting of 1/4 Flo-Seal															
Common															
Poz. Mix															
Gel.															
Chloride															
Quickset															
Sales Tax															
Handling 1.00 per SK															
Mileage 44 per SK mile															
Sub Total															
Total															
Floating Equipment															

RECEIVED
 STATE CORPORATION COM

JUL 16 1993

CONSERVATION DIVISION
 Wichita, Kansas