

ORIGINAL

RELEASED

KCC

15-065-01144-00023 1995

1991 7 17 SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- (not issued) CONFIDENTIAL

County Graham

E/2 NE SE Sec. 16 Twp. 10S Rge. 25 W East West

1980' Ft. North from Southeast Corner of Section

330' Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Mary Webb P OWWO Well # 1

Field Name Elrick

Producing Formation Toronto & L/KC

Elevation: Ground 2499' KB 2504'

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address: 125 N. Market, Suite 1000

City/State/Zip: Wichita, KS 67202

Purchaser: Clear Creek

Operator Contact Person: A. Scott Ritchie III
Phone: (316) 267-4375

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 10/79

Name of Original Operator Don E. Pratt

Original Well Name #1-16 Mary Webb OWWO

Date of Recompletion: 6/13/91 6/15/91

Commenced 6/13/91 Completed 6/15/91

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

 Deepening Re-perforation
 Plug Back PBTB
 Conversion to Injection/Disposal

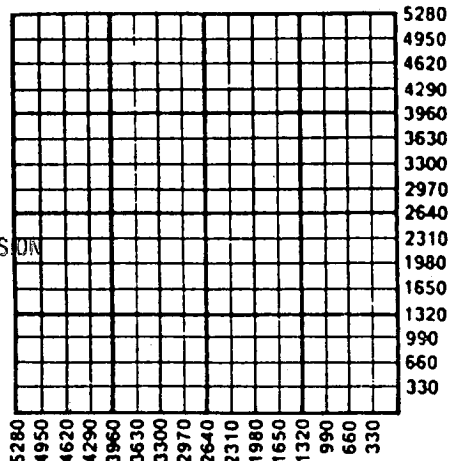
Is recompleted production:

Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?) Docket No.

RECEIVED
STATE CORPORATION COMMISSION

SEP 06 1991

CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

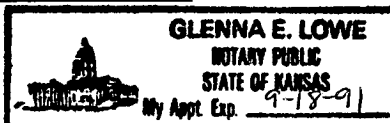
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 9/3/91

Subscribed and sworn to before me this 3rd day of September 19 91

Notary Public Glenna E. Lowe Date Commission Expires 9/18/91



FORM ACO-2
7/89

SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Mary Webb "P" OWWO Well # 1

Sec. 16 Twp. 10S Rge. 25 East
 West County Graham

RECOMPLETION FORMATION DESCRIPTION

Log Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Toronto	3768.5'	3772'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	3768.5' to 3772'	500 gal. 15% NE

PBTD 4014' Plug Type _____

TUBING RECORD

Size 4-1/2" Set At 4014' Packer At _____ Was Liner Run _____ Y _____ N

Date of Resumed Production, Disposal or Injection 6/15/91

Estimated Production Per 24 Hours Oil 6 Bbbls. Water 100 Bbbls. Gas-Oil-Ratio _____

Disposition of Gas: Gas 0 Mcf
 Vented Sold Used on Lease (If vented, submit ACO-18.)

