

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Tenneco Oil Company
Suite 139, Ciudad Bldg.
ADDRESS 3000 United Founders Blvd.
Oklahoma City, Oklahoma, 73112

API NO. 15-065-21,605
COUNTY Graham
FIELD Elrick

**CONTACT PERSON Thomas E. Page, Jr.
PHONE (405) 848-8551

PROD. FORMATION Lansing/Kansas City
LEASE Elrick

PURCHASER Mobil Oil Corporation
ADDRESS P. O. Box 5444
Denver, Colorado, 80217

WELL NO. 11-4A
WELL LOCATION SE NW NW

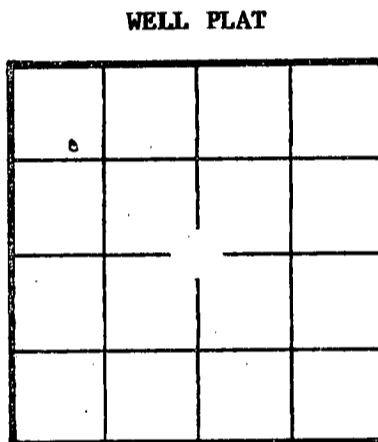
DRILLING Ambercrombie Drilling Company
CONTRACTOR 801 Union Center
ADDRESS Wichita, Kansas, 67202

995 Ft. from West Line and
1480 Ft. from South Line of
the NW/4 SEC. 10 TWP. 10S RGE. 25W

PLUGGING Not Available
CONTRACTOR
ADDRESS

TOTAL DEPTH 4143 PBD 4093
SPUD DATE 3-17-82 DATE COMPLETED 5-19-82
ELEV: GR 2535 DF 2538 KB 2540

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC
KGS
(Office Use)

Amount of surface pipe set and cemented 265' 8-5/8" DV Tool Used? Yes @ 2332'

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Thomas E. Page, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Administrative Supervisor (FOR)(OF) Tenneco Oil Company

OPERATOR OF THE Elrick LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 11-4A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 8 DAY OF June, 1982.

MY COMMISSION EXPIRES: 4-1-85

RECEIVED STATE CORPORATION COMMISSION JUN 10 1982 CONSERVATION DIVISION (S) Allen B. Ashley NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	268		
Shale	268	1977		
Sand & Shale	1977	2162		
Anhydrite	2162	2200		
Shale	2200	3444		
Shale & Lime	3444	3642		
Lime	3642	4048		
Lime & Shale	4048	4053		
Lime	4053	4143		
Rotary Total Depth	4143			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265	Common	250	2% Gel, 3% C.C.
Production	7-7/8"	5-1/2"	15-1/2#	4121'	Chem. Flush 50 50 Posmix	20 BBLS 200 SX.	4% Gel
					Common	150 SX.	18% Salt, 2% Gel, 75% CER-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	.46 Jet	3784-90, 3795-99 3984-90, 4009-14
TUBING RECORD			2	.46 Jet	3832-36
Size	Setting depth	Packer set at	2	.46 Jet	3842-45
2-7/8"	3883'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. MCA & 500 Gal. SGA Acid	4009-14 3984-90
500 Gal. MCA	3842-45 3832-36
250 Gals.	3797-99 3784-90

Date of first production 4-21-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
-------------------------------------	----------------------------------------------------------------	---------

RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls.	Gas 0 MCF	Water % 128 bbls.	Gas-oil ratio.	CFPB
----------------------------------------	-------------	-----------	-------------------	----------------	------

Disposition of gas (vented, used on lease or sold)

Perforations 3784 - 4014 (See Perforation Record)