

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texaco, Inc.

API NO. 065-21.577

ADDRESS P.O. Box 2420

COUNTY Graham

Tulsa, OK 74102

FIELD Elrick

**CONTACT PERSON T. E. Jackson

PROD. FORMATION Lansing

PHONE 316-792-3676

LEASE East Elrick Unit Tract 2

PURCHASER Mobil Oil Corp.

WELL NO. #5

ADDRESS

Hill City, Kansas

WELL LOCATION C NE

DRILLING John O. Farmer, Inc.

1320 Ft. from the north Line and

CONTRACTOR

1320 Ft. from the east Line of

ADDRESS P.O. Box 352

the NE/4 SEC. 11 TWP. 10S RGE. 25W

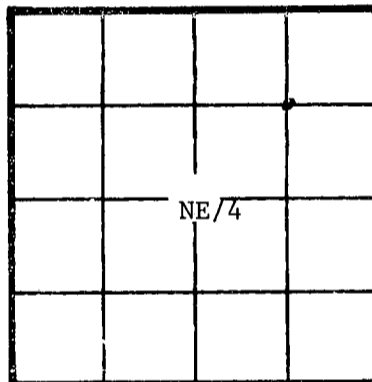
Russell, KS 67665

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4054' PBD 4028'

SPUD DATE 3-21-82 DATE COMPLETED 3-29-82

ELEV: GR 2506' DF 2509' KB 2511'

DRILLED WITH (CANNEX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 970' w/575 sxs. DV Tool Used?

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

N. E. Morton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Ass't Drlg & Prod Mgr (FOR)(OF)x Texaco Inc.

OPERATOR OF THE East Elrick Tr 2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SHALL NOT.

RECEIVED
STATE CORPORATION
APR 16 1982
4-16-1982

(S) N. E. MORTON

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF April 19 82.

CONSERVATION DIVISION
WICHITA, KANSAS

Blaine Drayton
NOTARY PUBLIC

MY COMMISSION EXPIRES: January 26, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	41		
Sand	41	90		
Blue Shale	90	350		
Sand & Shale	350	1015		
Shale & Sand	1015	1711		
Sand	1711	1895		
Red Bed	1895	2134		
Anhydrite	2134	2176		
Shale & Shells	2176	2360		
Shale & Lime	2360	2755		
Lime & Shale	2755	2925		
Shale & Lime	2925	3195		
Lime & Shale	3195	3310		
Shale & Lime	3310	3560		
Lime & Shale	3560	3650		
Shale & Lime	3650	3760		
Lime	3760	4054		

Perforations:
3786-92, 3820-23, 3829-36, 3859-63, 3867-73, 3928-38, 3950-54, 3968-74

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20	970'	Common	575	3% CC, 2% gel
Production	7-7/8"	5-1/2"		4053'	Common	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	See Above

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
9200 gal 15% NEA	Same as above perms

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-8-82	Pumping	34.4 ^o

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	85 bbls.	Trace MCF	% 65 bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations same as above