ACO-1

ATTRACTOR	Λ₽	COMPLETION	WORM
APPIDAVIL	w	COULTRITION	LOW

Colorado Derby B the well, regard OWWO, injection. completion, comm (i.e. electrical	uilding, V less of ho Type and	Vichita, ow the we	kansas co 11 was co e ALL sec r disposi	tions.	Circle Applicat	one: (0il, gas, st be fil	dry, SWD, Led for dual wireline logs
OPERATOR The Dane G. Hansen Trust								
ADDRESS P. O. Box 187								
				FIELD Elrick				
**CONTACT PERSON Dane G. Bales								
PHONE 913-689-4816				•				
PURCHASER M	lobil Oil	Corpora	tion	<u> </u>	well NO. 4			
ADDRESS P	O. Box	900			· · · · · · · · · · · · · · · · · · ·			
	allas, Te							t Line and
DRILLING G	-G Drill	ing Co.			660	· Ft. fr	om Sout	ch Line of .
ADDRESS 3	<u>40 Broad</u>	way Pla	za Bidg	•	660 Ft. from South Line of the SW/4SEC. 11 TWP.10s RGE.25w			
<u>W</u>	05 S. Br Vichita, I	Kansas (7202			<u> </u>		
PLUGGING				······································				WELL PLAT
CONTRACTOR ADDRESS								-
							,	KCC KGS
TOTAL DEPTH 4	.020	PBTI)					MISC
SPUD DATE 8/11	/81 DA	TE COMPLE	ETED 8/	18/81				(Office Use)
ELEV: GR 2502		2504		507.				ال
DRILLED WITH (C.	ABLE) (<u>ROT</u>	'ARY) (AII		RECORD	(<u>New</u>) /	(Used)	casing.	
Report of all strings	set — surface,	intermediate.						
					Type cam	uent T	Sacks	Type and percent
Purpose of string	Sixe hole drilled	Size casing sat (in O.D.)	Weight lbs/ff.	Setting depth	Type cam		Sacks	additives
Surface	Size hole drilled	Size casing sat (in O.D.)		Setting depth	Comm	non	180	3%cc + 2% Gel
		Size casing set (in 0.b.)	Weight lbs/ff.	Setting depth		non		additives
Surface	12 1/4''	Size casing set (in 0.b.)	Weight lbs/ft.	Setting depth	Comm	non	180	3%cc + 2% Gel
Surface	12 1/4''	Size casing set (in 0.b.)	Weight lbs/ft.	Setting depth	Comm	Poz.	180	3%cc + 2% Gel Salt Sat.
Surface Production	12 1/4" 7 7/8"	Size casing sat (in 0.D.) 8 5/8 ¹¹ 4 1/2 ¹¹	20# 10.5#	196¹ 4016²	Comm	POZ.	180	3%cc + 2% Gel Salt Sat.
Surface Production	7 7/8"	Size casing sat (in 0.D.) 8 5/8 ¹¹ 4 1/2 ¹¹	20# 10.5#	196¹ 4016²	Comm 60/40	PERFORAT	180 150 TION RECORD To type Carrier	3%cc + 2% Gel Salt Sat. Depth interval 3992-96
Surface Production	12 1/4" 7 7/8" LINER RECO	Size casing sat (in O.D.) 8 5/811 4 1/211 RD Socks c	20# 10.5#	196¹ 4016¹	Comm 60/40	PERFORAT	180 150 TION RECORD To type Carrier	3%cc + 2% Gel Salt Sat. Depth interval
Surface Production	12 1/4" 7 7/8" LINER RECO	Size casing sat (in O.D.)	Weight lbs/ff. 20# 10.5#	196	Comm 60/40 per ft.	PERFORAT Size Steel	180 150 TION RECORD 6 type Carrier B	3%cc + 2% Gel Salt Sat. Depth interval 3992-96
Surface Production Top, ft. B	12 1/4" 7 7/8" LINER RECO	8 5/811 4 1/211 RD Socks c ORD Packer	Weight lbs/ff. 20# 10.5# ement set at	196 4016 Shots 4	Comm 60/40 per ft.	PERFORAT Size Steel	180 150 FION RECORD Carrier B	3%cc + 2% Gel Salt Sat. Depth interval 3992-96 3972\frac{1}{2}-75\frac{1}{2}
Surface Production Top, #. B	12 1/4" 7 7/8" LINER RECO	Size casing sot (in O.D.) 8 5/811 4 1/211 RD Sacks c ORD Packer ACID, FRACT	Weight lbs/ff. 20# 10.5# ement set at	196	Comm 60/40 per ft.	PERFORAT Size Steel	180 150 TION RECORD Cotype Carrier B	3%cc + 2% Gel Salt Sat. Depth interval 3992-96 3972\frac{1}{2}-75\frac{1}{2} 3950-54 The interval treated PAGE RECEIVED
Surface Production Top, ft. B Size 2"	12 1/4" 7 7/8" LINER RECOLUTION, H. TUBING RECOLUTION, H. 3989 Amo 5% Mud A	Size casing sot (in O.D.) 8 5/811 4 1/211 RD Sacks c ORD Packer ACID, FRACT	Weight lbs/ff. 20# 10.5# ement set at	196	Comm 60/40 per ft.	PERFORAT Size Steel	180 150 TION RECORD Carrier B 11 11 Dep 3992	3%cc + 2% Gel Salt Sat. Depth interval 3992-96 3972½-75½ 3950-54 The interval treated -96 RECEIVED STATE CORPORATION COMMISS
Surface Production Top, #. B Size 2" 250 Gal. 1 1000 Gal. 2	12 1/4" 7 7/8" LINER RECO ottom, ft. TUBING RECO setting depth 3989 Amo 5% Mud A 8% NE	Size casing sot (in O.D.) 8 5/811 4 1/211 RD Sacks c ORD Packer ACID, FRACT	Weight lbs/ff. 20# 10.5# ement set at URE, SHOT,	Setting depth 196 4016 Shorts 4 4 4 CEMENT SQ	Comm 60/40 per ft.	PERFORAT Size Steel	180 150 TION RECORD 6 type Carrier 3992 3972	3%cc + 2% Gel Salt Sat. Depth interval 3992-96 3972½-75½ 3950-54 The interval treated -96 STATE CORPORATION COMMISS ½-75½ 72-798/ DEC 10 1981
Surface Production Top, ft. B Size 2"	12 1/4" 7 7/8" LINER RECO ottom, ft. TUBING RECO setting depth 3989 Amo 5% Mud A 8% NE	Size casing sot (in O.D.) 8 5/811 4 1/211 RD Sacks c ORD Packer ACID, FRACT Acid	weight lbs/ff. 20# 10.5# 10.5# cment crat. SHOT, material used	Setting depth 196¹ 4016¹ Shots 4 4 CEMENT SQ	Comm 60/40 per ft.	PERFORAT Size Steel II	180 150 TION RECORD Carrier B 11 11 Dep 3992	3%cc + 2% Gel Salt Sat. Depth interval 3992-96 3972½-75½ 3950-54 The interval treated -96 RECEIVED STATE CORPORATION COMMISS ½-75½ DEC 1 0 1981 CONSERVATION DIVISION
Surface Production Top, ff. B Size 2" 250 Gal. 1 1000 Gal. 2 250 Gal. M Dete of first production -12/1/81	12 1/4" 7 7/8" LINER RECO- ottom, ft. TUBING RECO- setting depth 3989 Amo 5% Mud A 8% NE fud Acid	Size casing sot (in O.D.) 8 5/811 4 1/211 RD Sacks coordinated and side of Acid & 1000 (Product)	weight lbs/ff. 20# 10.5# 10.5# cment crat. SHOT, material used	Setting depth 196 4016 Shorts 4 4 CEMENT SQ	Comm 60/40 per ft. UEEZE RECO	PERFORAT Size Steel Steel Gra	180 150 FION RECORD Carrier 3992 3972 3950 vity	3%cc + 2% Gel Salt Sat. Depth interval 3992-96 3972½-75½ 3950-54 The interval treated -96 RECEIVED STATE CORPORATION COMMISS ½-75½ DEC 10 1981 37.2 Wichita. Kansas
Surface Production Top, ff. B Size 2" 250 Gal. 1 1000 Gal. 2 250 Gal. N Date of first production	12 1/4" 7 7/8" LINER RECONSTITUTION, ft. TUBING RECONSTITUTION, ft. 3989 Amount of the second of	Size casing sot (in O.D.) 8 5/811 4 1/211 RD Sacks coordinated and side of Acid 8 1000 (Product) 8 1000 (Sacks coordinated and side of Acid)	weight lbs/ff. 20# 10.5# cment cure, SHOT, material used Gal. 280 ing method (flo	Setting depth 196¹ 4016¹ Shots 4 4 CEMENT SQ	Comm 60/40 per ft. UEEZE RECO gas lift, etc.) Water MCF Per	PERFORAT Steel STORE Gra Gra	180 150 FION RECORD Carrier 3992 3972 3950 vity No bbls.	3%cc + 2% Gel Salt Sat. Depth interval 3992-96 3972½-75½ 3950-54 The interval treated -96 RECEIVED STATE CORPORATION COMMISS ½-75½ DEC 10 1981 37.2 Wighlia. Kansas CEPB
Surface Production Top, ft. B Size 2 3 250 Gal. 1 1000 Gal. 2 250 Gal. M Dete of first production -12/1/81 RATE OF PRODUCTION PER 24 HOURS Disposition of gas (venter)	LINER RECORDING	Size casing sot (in O.D.) 8 5/811 4 1/211 RD Socks cooks	weight lbs/ff. 20# 10.5# 10.5# Cal. 280 Ing method (flo pure) Gos. Sobis.	Setting depth 196' 4016' Shots 4 4 CEMENT SQ	Comm 60/40 per ft. UEEZE RECC gas lift, etc.) Water MCF Per 395	PERFORAT Size Steel STORD Gra Gra Gra Gra Gra Gra Gra Gr	180 150 150 TION RECORD 6 type Carrier 3992 3972 3950 vity No bbis. Gen 3972½-7 concerni	3%cc + 2% Gel Salt Sat. Depth interval 3992-96 3972½-75½ 3950-54 The interval treated -96 RECEIVED STATE CORPORATION COMMISS ½-75½ 2-75½ 2-54 CONSERVATION DIVISION 37.2 Wichita. Kansas CFPB 5½: 3992-96 Ing this infor-

Name of lowest fresh water producing stratum	Depth
Estimated height of cement behind Surface Pipe 196'	
DV USED? No	

WELL LOG

Formation Description, Contents, etc.	Тор	Bottom	Name	Depth
DST #1 - 3843-3920. 15-45-60-45. R SIP's 534/525. FFP's 86-105/153-2 DST #2 - 3930-50. 15-45-60-45. Rec	77.		Heebner Toronto Lansing/KC	2127 3748 3772 3787
1' Cut Gsy Oil and 154' Mud Cut Gsy SIP's 344/324. FFP's 29-38/57-76. DST #3 - 3958-90. 15-45-15-45. REG SIP's 57/57. FFP's 29-29/29-29.		c'd Mud.	BKC TD	4014 4020
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		·		·

AFFIDAVIT

STATE OF KANSAS , COUNTY OF	PHILLIPS SS,
Dane G. Bales OF LAWFUL A	GE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE ISManager	(XXXX)(OF) The Dane G. Hansen Trust
OPERATOR OF THE Pfeifer	LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID C	OPERATOR, THAT WELL NO. 4 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE	DAY OF December, 19 81, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO	SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	(s) Land Bala
	· Dane G. Bales
SUBSCRIBED AND SWORN BEFORE ME THIS 9th	DAY OF December 19 81
BETTY JANE BITTEL Phillips County, Ks. My Appt Exp. July 17, 1984	Detting Jam Dittel
MY COMMISSION EXPIRES: July 17, 1984.	NOTARY PUBLIC) Betty Jane Bittel