

AFFIDAVIT OF COMPLETION FORM

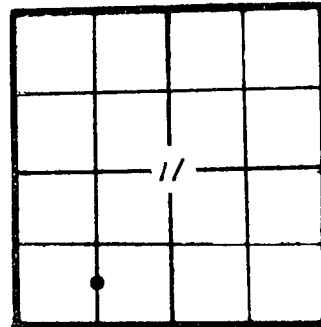
ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR The Dane G. Hansen Trust
 ADDRESS P. O. Box 187
Logan, Kansas 67646
 **CONTACT PERSON Dane G. Bales
 PHONE 913-689-4816
 PURCHASER Mobil Oil Corporation
 ADDRESS P. O. Box 900
Dallas, Texas 75221
 DRILLING CONTRACTOR G-G Drilling Co.
 ADDRESS 340 Broadway Plaza Bldg.
105 S. Broadway
Wichita, Kansas 67202

API NO. 15-065-21,469
 COUNTY Graham
 FIELD Elrick
 PROD. FORMATION LKC
 LEASE Pfeifer
 WELL NO. 4
 WELL LOCATION C S/2 SW
1320 Ft. from West Line and
660 Ft. from South Line of
 the SW/4SEC. 11 TWP. 10s RGE. 25w

PLUGGING CONTRACTOR ADDRESS _____



WELL PLAT
 KCC
 KGS
 MISC _____
 (Office Use)

TOTAL DEPTH 4020 PBTD _____
 SPUD DATE 8/11/81 DATE COMPLETED 8/18/81
 ELEV: GR 2502 DF 2504 KB 2507
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	196'	Common	180	3%cc + 2% Gel
Production	7 7/8"	4 1/2"	10.5#	4016'	60/40 Poz.	150	Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Steel Carrier SSB	3992-96
			4	" "	3972 1/2 - 75 1/2
			4	" "	3950-54

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% Mud Acid	3992-96
1000 Gal. 28% NE	3972 1/2 - 75 1/2
250 Gal. Mud Acid & 1000 Gal. 28%	3950-54

RECEIVED
 STATE CORPORATION COMMISSION
 12-10-1981
 DEC 10 1981

Date of first production 8/11/81 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 37.2
 RATE OF PRODUCTION PER 24 HOURS Oil 8 bbls. Gas _____ Water _____ % No _____ bbls. Gas-oil ratio _____ CFPB
 Disposition of gas (vented, used on lease or sold) vented Perforations 3950-54; 3972 1/2 - 75 1/2; 3992-96

CONSERVATION DIVISION
 Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe 196'

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1 - 3843-3920. 15-45-60-45. Rec. 490' Muddy SW. SIP's 534/525. FFP's 86-105/153-277.			Anhydrite	2127
			Heebner	3748
			Toronto	3772
			Lansing/KC	3787
DST #2 - 3930-50. 15-45-60-45. Rec. 3317' GIP, 1' Cut Gsy Oil and 154' Mud Cut Gsy Oil. SIP's 344/324. FFP's 29-38/57-76.			BKC	4014
			TD	4020
DST #3 - 3958-90. 15-45-15-45. REc. 5' O spk'd Mud. SIP's 57/57. FFP's 29-29/29-29.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF PHILLIPS SS, _____

Dane G. Bales OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager (~~FOR~~) (OF) The Dane G. Hansen Trust

OPERATOR OF THE Pfeifer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Dane G. Bales
Dane G. Bales

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF December, 1981



Betty Jane Bittel
NOTARY PUBLIC
Betty Jane Bittel

MY COMMISSION EXPIRES: July 17, 1984.