

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE 6/84

OPERATOR Mid-Continent Energy Corporation API NO. 15-065-21,903

ADDRESS 120 S. Market, Suite 712 COUNTY Graham
Wichita, KS 67202 FIELD Gurk

** CONTACT PERSON Larry P. Schneider PROD. FORMATION Lansing/Kansas City
PHONE 316-265-9501 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Schamberger

ADDRESS P.O. Box 2256 WELL NO. 2

Wichita, KS 67201 WELL LOCATION SE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$

DRILLING B & B Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR 515 Union Center 990 Ft. from West Line of
ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 20 TWP 10 S RGE 25 (W)

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4,110' PBDT 4,043'

SPUD DATE 12/3/83 DATE COMPLETED 1/14/84

ELEV: GR 2,531' DF 2,537' KB 2,539'

DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~CONCRETE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 236.93' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

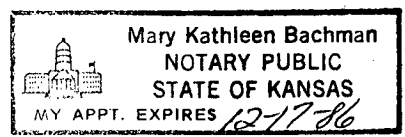
A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of February, 19 84.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 03 1984
2-3-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO
 OPERATOR Mid-Continent Energy Corp LEASE NAME Schamberger SEC 20 TWP 10S RGE 25 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST #1: 3873'-3910' (Lan. 35 & 50' zones) 30"-30"-60"-60"; Good blow. Rec. 1,098' GIP & 311' GO (37°) + 122' OGCMW (10% oil, 5% gas, 30% mud, 55% wtr.) + 61' OCW (10% oil, 90% wtr.); 494' total fluid. IFP=50-101, FFP=142-223; ISIP=1095, FSIP=1115; BHT=114° DST #2: 4017'-4046' (Lan. 180' zone); 30"-30"-45"-45"; Very wk. blow; Rec. 10' Mud w/show of oil in tool; IFP=30-30, FFP=30-30; ISIP=50, FSIP=50. BHT=115°			Anhydrite	2190' + 349
			B/Anhydrite	2228' + 311
			Topeka	3596' -1057
			Heebner	3811' -1272
			Lansing	3850' -1311
			B/Kansas City	4081' -1542
			L.T.D.	4107' -1568
			R.T.D.	4110' -1571

RELEASED
 2-6-1965
 FEB 06 1965

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	246'	Common	165	3% CaCl, 2% gel
Production	7-7/8"	4 1/2"	10 1/2#	4,109'	Sun Surefill	150	6% gyp-seal=3/4% CCL Class 'H'

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	SSB JETS	3930' & 3921' zones
TUBING RECORD			3	SSB JETS	3928-3932' & 3921-23'
			3	SSB JETS	3883 & 3894' zones
Size	Setting depth	Packer set at	3	SSB JETS	3882'-84' & 3892'-96'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1500 gal., 15% NE acid	3930' & 3921' zones
2000 gal., 15% NE acid	3883' & 3894' zones

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/84	pumping	
Estimated Production-I.P.	Oil	Gas
	60-80 bbls.	-0- MCF
		Water %
		Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		
N/A		3928-3932 & 3921-3923 & 3882-84' & Perforations 3892-96'