

*No Letter*  
*Nuts*

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE 6/84  
 OPERATOR Mid-Continent Energy Corporation API NO. 15-065-21,846  
 ADDRESS 120 S. Market, Suite 712 COUNTY Graham  
Wichita, KS 67202 FIELD ~~Wildcat~~ GURK  
 \*\* CONTACT PERSON Larry P. Schneider PROD. FORMATION Lansing - K.C.  
 PHONE 316-265-9501

PURCHASER Koch Oil Company LEASE Schamberger  
 ADDRESS Box 2256 WELL NO. 1  
Wichita, KS 67201 WELL LOCATION W/2 SW/4 SE/4

DRILLING CONTRACTOR B & B Drilling, Inc. 2310 Ft. from East Line and  
 ADDRESS 515 Union Center 660 Ft. from South Line of   
Wichita, KS 67202 the SE (Qtr.) SEC 20 TWP 10S RGE 25 (W).

PLUGGING N/A  
 CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

		20	

KCC   
 KGS \_\_\_\_\_  
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4,090' PBD 4,085'  
 SPUD DATE 9/3/83 DATE COMPLETED 9/23/83  
 ELEV: GR 2,518' DF 2,524' KB 2,526'  
 DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 238.97' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion N/A. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

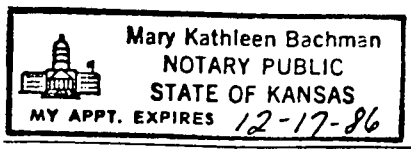
A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Larry P. Schneider*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6<sup>th</sup> day of October, 1983.



*Mary Kathleen Bachman*  
 (Notary Public)  
 CORPORATION COMMISSION  
 10-21-1983  
 OCT 21 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

15-065-21846-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mid-Continent Energy Corp. LEASE Schamberger SEC.20 TWP.10S RGE.25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>X Check if samples sent to Geological Survey</p> <p>DST #1: (Lans. 35' &amp; 50' zones) 3855'-3890'; strg. blow in 3"; 30"-30"-30"-45"; Rec. 1468' GIP + 930' CGO (+32 gra vity @ 90°) + 90' HOCM (1020' TOTAL FLUID). SIP=1116-1102; FP=79-227 &amp; 268-381; 110°.</p> <p>DST #2: (Lnas. 70' &amp; 90' zones) 3900'-3928'; 30"-30"-60"-60"; Fair blow; Rec. 120' GIP &amp; 20' CGO (35° @ 84°) + 70' HO &amp; GC mud (30% oil). SIP=1059-1069; FP=29-45 &amp; 45-57; 110°.</p> <p>DST #3: (Lans. 140' zone) 3945'-3985'; 30"-30"-30"-30"; Very wk. blow, died in 15"; flushed, no blow; Rec. 30' mud w/ few spots oil; SIP=972-972; FP=29-29; 110°.</p> <p>DST #4: (Lans. 160' &amp; 180' zones) 3984'-4027'; 30"-30"-30"-45"; Strg. blow off btm. in 5"; Rec. 1480' GIP + 406' CGO (31° @ 78°) + 90' GMCO (496' TOTAL FLUID) SIP=1283-1260; FP=57-125 &amp; 127-182; 112°</p> <p>DST #5: (Lans. 200' zone) 4024'-4048'; 30"-30"-30"-45"; Strg. blow off btm. in 3"; Rec. 806' GIP + 870' CGO (28° @ 76°) + 60' MCO (TOTAL FLUID = 930'); SIP=1036-1029; FP=84-187 &amp; 216-319; 113°.</p> <p>DST #6: (Lans. 220' zone) 4047'-4090'; 30"-30"-30"-30"; Very wk. blow 1st open, dead @ 2nd open; Rec. 15' mud; SIP=51-45; FP=34-34 &amp; 34-34; 113°.</p> <p>If additional space is needed use Page 2,</p>				
			<p>RECEIVED STATE CORPORATION COMMISSION 10-21-1983 OCT 21 1983 CONSERVATION DIVISION Wichita, Kansas RELEASED 10-12-1984 OCT 12 1984 FROM CONFIDENTIAL</p>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	20#	249'	Common	178	3% CaCl, 2% gel
Production		4 1/2"	10 1/2#	4,089'	Thixotropic	150	5% Gil. 6% Gyp., 2% CaCl
(2nd stage)				1,247'	Light Poz	400	6% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4035-4039
			2		4011-4014
TUBING RECORD			2		3995-3997
Size	Setting depth	Pecker set at	2		3966-3969
2-3/8"	4,065'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
5000 gal., 15% NE acid	refer to above perf. recor
Overflushed w/1000 gal. KCl wtr.	4037 4012 3995 3967

Date of first production	9/30/83	Producing method (flowing, pumping, gas lift, etc.)	Pump	Gravity	32°
Estimated Production -I.P.	Oil 80 bbls.	Gas	N/A MCF	Water %	0 bbls.
Disposition of gas (vented, used on lease or sold)				Gas-oil ratio	CFPB

Perforations  
4035-4039; 4011-4014; 3995-3997;  
3966-3969