

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE 6/84

OPERATOR Mid-Continent Energy Corporation API NO. 15-065-21,879

ADDRESS 120 S. Market, Suite 712 COUNTY Graham

Wichita, KS 67202 FIELD Gurk

\*\* CONTACT PERSON Larry P. Schneider PROD. FORMATION Lansing/Kansas City  
PHONE 316-265-9501 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Rohleder

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION NE 1/4 SE 1/4 SW 1/4

DRILLING CONTRACTOR B & B Drilling, Inc. 990 Ft. from South Line and

ADDRESS 515 Union Center 2310 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 20 TWP 10S RGE 25 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_ KCC

ADDRESS \_\_\_\_\_ KGS

TOTAL DEPTH 4,090' PBD 4,061' SWD/REP \_\_\_\_\_

SPUD DATE 10/26/83 DATE COMPLETED 11/25/83 PLG. \_\_\_\_\_

ELEV: GR 2,514' DF 2,518' KB 2,522' NGPA \_\_\_\_\_

DRILLED WITH ~~(CAMER)~~ (ROTARY) ~~(KMR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 238.16' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

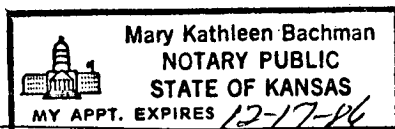
A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Larry P. Schneider  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2<sup>nd</sup> day of February, 1984.



MY COMMISSION EXPIRES: \_\_\_\_\_ RECEIVED PUBLIC STATE CORPORATION COMMISSION

2-3-1984  
FEB 07 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO  
 OPERATOR Mid-Continent Energy Corp. LEASE NAME Rohleder SEC 20 TWP 10S RGE 25 (W)  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1: 3857'-3878' (Lan. 35' zone); 30" 20"-20"-20"; very wk. blow 12", died. Rec. 1' mud. IFP=44-44; FFP=44-44; ISIP=55; FSIP=44. BHT=115°</p> <p>DST #2: 3859'-3892' (Lan. 50' zone); 30"-30"-30"-30"; wk. blow, died in 27", no blow 2nd open; flush, no help; Rec. 15' mud; IFP=55-55; FFP=55-55; ISIP=77 FSIP=66; BHT=120°</p> <p>DST #3: 3898'-3934' (Lan. 70, 90, 100' zones); 30"-30"-30"-30"; wk. blow, died in 15"; Rec. 15' mud; IFP=55-55; FFP=66-66; ISIP=1088; FSIP=1067; BHT=118°</p> <p>DST #4: 3951'-4025'; 30"-30"-30"-30"; wk. blow 12", died; flushed on 2nd open no help. Rec. 15' mud w/slight show of oil in top of tool. IFP=77-77; FFP=77-77; ISIP=840; FSIP=764. BHT=120°</p> <p>DST #5: 4927'-4052' (Lan. 200' zone); 30"-30"-30"-45"; wk. blow, died in 14" on 1st open; wk. blow, died 5" on 2nd open; Rec. 20' OCM (10% oil) w/show free oil on top of tool; IFP=44-44; FFP=44-44; ISIP=329; FSIP=296. BHT=120°</p> <p>If additional space is needed use Page 2</p>			Anhydrite Heebner Toronto Lansing B/Kansas City L.T.D.	2169' + 353 3797' -1275 3819' -1297 3837' -1315 4068' -1546 4090' -1568

RELEASED  
 12-14-1984  
 DEC 14 1984  
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~EXISTING~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	248'	Common	170	3% CaCl, 2% gel
Production	7-7/8"	4 1/2"	10 1/2#	4,089'	60/40 POZ	125	10% salt, 3/4 of 1% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	JETS	4015'-18' & 4039'-43'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8" OD EUE	4,039'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1,750 gal. 15% NE acid	4,039' - 43'
1,750 gal. 15% NE acid	4,015' - 18'

Date of first production 1/84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P. 20-25 bbls.	Gas -0- MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold) N/A		Gas-oil ratio CFPB

4,015'-18' & 4,039' - 43'  
 Perforations