

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6871
name Fairway Petroleum, Inc.
address 12603 Southwest Freeway
Suite 320
City/State/Zip Stafford, TX 77477

Operator Contact Person Jeanne Flanagan
Phone 713-240-1555

Contractor: license # 5101
name K.W. Drilling

Wellsite Geologist Mark Bray
Phone 913-773-8514

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/18/84 1/9/85 4/3/85
Spud Date Date Reached TD Completion Date

1785
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 100' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 103-20. 316-00-00

County Leavenworth

SE of NE (location) Sec 18 Twp 8 Rge 21 East West

3565 Ft North from Southeast Corner of Section
925 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

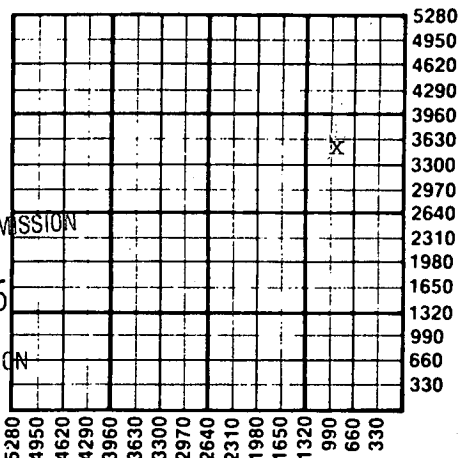
Lease Name Grace Banks Well# 2

Field Name Oak Mills

Producing Formation McLouth

Elevation: Ground 1132.22 KB

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from local water hauler
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # ...CD-18489.....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Gregory M. Heintz*
Title President Date 4/26/85

Subscribed and sworn to before me this 26th day of April 19 85

Notary Public *Jeanne E. Flanagan*
Date Commission Expires
JEANNE E. FLANAGAN
Notary Public for the State of Texas
My Commission Expires 1/23/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Handwritten notes and signatures on the right margin, including 'Sec. 16, 8, Rge. 21' and other markings.

Operator Name Fairway Petroleum, Inc. Lease Name Grace Banks Well# 2 SEC. 16 TWP. 8 RGE. 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
No Mclouth		
Burgess	1520	1529
Mississippian	1530	1574

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CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9 7/8	7"		100'	Portland	52	3% gel
Production	6 1/4	4 1/2"		1592	Portland	245	5% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	1536 - 1542	1/23 500 gals Acid 15%	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			
2 3/8	1540	n/a			

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
4/3/85					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	1		80	20,000 cf to 1 Bbl	22

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL