

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313  
Name F & M OIL CO. INC.  
Address 422 Union Center  
City/State/Zip Wichita, Ks. 67202

Purchaser

Operator Contact Person Ronald S. Schraeder  
Phone (316) 262-2636

Contractor: License # 5103  
Name Union Drilling Co. Inc.

Wellsite Geologist Phil Askey  
Phone (316) 262-2636

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-19-85 9-29-85 9-29-85  
Spud Date Date Reached TD Completion Date  
4640' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 264' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from surface feet depth to 264' w/ 175 SX cmt

API NO. 15-195-21,758-00-00

County Trego  
NE SW SW Sec. 6 Twp. 12S Rge. 23W  East  West

290 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

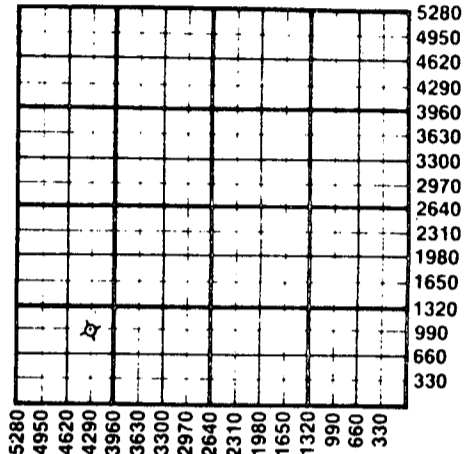
Lease Name Niedens "A" Well # 1

Field Name Unkown

Producing Formation

Elevation: Ground 2489' KB 2499'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

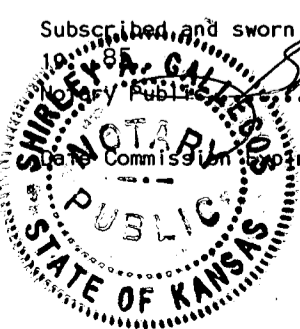
Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) City of Wakeeney (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. D. Messinger  
Title Vice-President Date 9-13-85

Subscribed and sworn to before me this 13th day of September 1985  
Shirley A. Gallegos  
Notary Public  
Date Commission Expires 12-24-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION

SEP 18 1985  
09-18-1985  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 6 Twp. 12 S Rge. 23 W

SIDE TWO

Operator Name ..... F. & M. OIL CO. INC ..... Lease Name ..... Niedens "A" ..... Well # ..... 1

Sec. .... 6 ..... Twp. .... 12S ..... Rge. .... 23W .....  East  West County ..... Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 3894-3913', Lans. "C"  
 30-45-30-45, wk blow 2, inches on 1st opn, wk blow  
 1/4 inch on 2nd opn, rec 120' MW w/tr of oil (appx 1%),  
 IFP 77-55#, ISIP 1210#, FFP 99-77#, FSIP 1111#.

Name	Top	Bottom
<u>Electric Log Tops:</u>		
Anhydrite	2034(+ 465)	
B/Anhydrite	2076(+ 423)	
Topeka	3600(-1101)	
Heebner	3826(-1327)	
Toronto	3848(-1349)	
Lansing	3864(-1365)	
B/KC	4108(-1609)	
Marmaton	4134(-1635)	
Pawnee	4232(-1733)	
Cherokee Shale	4294(-1795)	
Miss. Chert	4410(-1911)	
Miss. Lime	4459(-1960)	
Viola	4524(-2025)	
Arbuckle	4598(-2099)	
LTD	4636(-2137)	
RTD	4640(-2141)	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	264'	pozmix	175	60/40 2% gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

