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12-03-2001
DEC 03 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31089
 Name: MIDWEST ENERGY, INC.
 Address: 1330 CANTERBURY ROAD
 City/State/Zip: HAYS, KS. 67601
 Purchaser: N/A
 Operator Contact Person: DE SULTZER
 Phone: (785) 625-1437
 Contractor: Name: RICK YOUNG DRILLING
 License: 32934
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-14-01	11-15-01	11-16-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22218-0000
 County: TREGO
SE NE NE Sec. 9 Twp. 12 S. R. 23 East West
1,070 feet from S / (N) (circle one) Line of Section
215 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: C UNIT Well #: 1
 Field Name: C UNIT #1
 Producing Formation: N/A
 Elevation: Ground: 2456 Kelly Bushing: N/A
 Total Depth: 200 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 60 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALL IN 6/2.10.03*
 (Data must be collected from the Reserve Pit)
 Chloride content 0 ppm Fluid volume 0 bbls
 Dewatering method used AIR DRY
 Location of fluid disposal if hauled offsite: _____
 Operator Name: N/A
 Lease Name: PRIVATE LAND License No.: N/A
 Quarter NE Sec. 9 Twp. 12 S. R. 23 East West
 County: TREGO Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: De Sultzer
 Title: CORROSION TECH Date: 11-30-01
 Subscribed and sworn to before me this 30th day of November
18 2001.
 Notary Public: Jackie Jones
 Date Commission Expires: Nov 5, 2003

NOTARY PUBLIC - State of Kansas
 JACKIE JONES
 My Appt. Exp. Nov 5, 2003

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
NO Wireline Log Received
NO Geologist Report Received
 UIC Distribution

Operator Name: MIDWEST ENERGY, INC. Lease Name: C UNIT Well #: 1
 Sec. 9 Twp. 12 S. R. 23 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	60'-200' FOR ANODE	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	PLACEMENT	
List All E. Logs Run:		RECEIVED DEC 03 2001 KCC WICHITA	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	14"	8"	SDR-26	60'	PORTLAND	32	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other *(Specify)*

GB RESISTANCE LOG

ORIGINAL
COPY
ORIGINAL

LOCATION		WAKEENEY, KANSAS			
DATE	11-15-01			W.O.	01-00522/12190
5	↑	145	1.06	285	
10		150	1.15	290	
15		155	1.14	295	
20		160	1.02	300	
25		165	.96	305	
30		170	.87	310	
35		175	.97	315	
40		180	1.02	320	
45		185	1.02	325	
50		190	.98	330	
55		195	.98	335	
60		200	T.D. 1.01	340	
65		205		345	
70		210		350	
75	↓	215			
80	1.97	220			
85	.99	225			
90	1.20	230			
95	.64	235		0'-60' CALICHE	
100	.83	240		60'-86' CLAY-SHALE	
105	1.23	245		80'-200' SHALE	
110	1.47	250			
115	1.34	255			
120	1.24	260			
125	1.21	265			
130	1.11	270			
135	1.05	275			
140	1.03	280			

CASED WITH 80' X 8" SDR 26 AND CEMENTED

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NOV 26 2001
KCC WICHITA

DRILLING LOG