

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6343 EXPIRATION DATE 6-30-84
OPERATOR Yost Oil Operations API NO. 15-065-21,810 - 0000
ADDRESS P.O. Box 811 COUNTY Graham
Russell, KS 67665 FIELD
\*\* CONTACT PERSON JACK Yost PROD. FORMATION
PHONE 913-483-3095 Indicate if new pay.

PURCHASER
ADDRESS
WELL NO. #1
WELL LOCATION SE NE SW
990 Ft. from the north Line and
330 Ft. from the east Line of
the SW/4(Qtr.) SEC 18 TWP 10SRGE 25W(W).

DRILLING CONTRACTOR John O. Farmer, Inc.
ADDRESS P.O. Box 352 Russell, KS 67665
PLUGGING CONTRACTOR John O. Farmer, Inc.
ADDRESS P.O. Box 352 Russell, KS 67665

TOTAL DEPTH 4040' PBSD
SPUD DATE 7-1-83 DATE COMPLETED 7-9-83
ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used?
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
(Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack Yost (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July, 1983.

Lynn Hockersmith NOTARY PUBLIC State of Kansas MY APPT. EXPIRES 6-20-87

Lynn Hockersmith (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

JUL 18 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR Yost Oil Operations LEASE NAME Waldt SEC 18 TWP 10S RGE 25W (W) WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale & Sand	0	1770		
Sand	1770	1945		
Red Bed	1945	2178		
Anhydrite	2178	2209		
Shale & Shells	2209	2545		
Shale & Salt	2545	2765		
Shale	2765	3090		
Shale & Lime	3090	3420		
Lime & Shale	3420	3680		
Lime	3680	4040		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		208'	Common	150	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water MCF	Gas-oil ratio CFPB
Perforations		