Description of the Law Conservation of SPRIGINA  Methodological Franklin  County  Description of the Line of SIA2  Description of the Line of Sia Section  Rase: Town Oll Co.  Address 16205 W. 287  Paola, KS. 66071  City/State/Zip  Prochaser: NA  Description of the Sia Section Footgast Clusted from Names County Mismail  Description of Sia Section County Sia Section County Mismail  Description of Sia Section County Mismail  Description of Sia Sia Section County Mismail  Description Sia Sia Section  Transport Name  Company Tools Sia Section  Designate Type of Completion  X ave left Assection  Sia Sia Sia Sia Sia Sia Section  Multiple Stage Comment of Surface Pipe Set and Commend at 20 Figure Sia Section  Total Saph Section County Sia Section Count	STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 059-24,780 - 00-00
Specialization of Well Millors  Specialization of Well Agency  Hame  Town Oid Cor  Address  16205 W. 287  Paola, KS, 66071  City/State/Zib  Durchaser  Contracter: Tame:  CONPANY TOOLS  Contracter: Tame:  CONPANY TOOLS  Contracter: Tame:  CONPANY TOOLS  Multiple Stage Cementing Collar Used  For Stage Contracter of Conglation  Age Well  Re-Contracter: Tame:  CONPANY TOOLS  Contracter: Tame:  Contracter:  Total Spath  For Multiple Stage Cementing Collar Used?  Total Spath  Total Spath  For Multiple Stage Cementing Collar Used?  Total Spath  Total Spath  For Multiple Stage Cementing Collar Used?  Total Spath  Total Spath  For Multiple Stage Cementing Collar Used?  Total Spath  Total Spath  For Multiple Stage Cementing Collar Used?  Total Spath  Total Spath  For Multiple Stage Cementing Collar Used?  Total Spath  For Multiple Spath  For Mult	The same and the s	1
Operator: Licenses   6142   4950   rest from (Cx (circle one) Line of Section 2310   rest from (	VCD-1 REFF MIZIONI	
Name:   Town 051 Co.     Address   16205 W. 287   Footsques Calculated from Names Cutries section footsques (alculated from Names)     City/State/Zip	Y-	4950 Feet from SN (circle one) Line of Section
Address 16205 N. 287  Paola, KS, 66071  City/State/Zip  Purchaser:  VA  Departor Contact Parson:  Lester Town  Phone (913) 294-2125  Contractor: Name:  Wilisite Geologist:  None  Wilisite Geologist:  None  Wilisite Geologist:  None  Wilipite Stage Cementing Collar Used?  Yes  If Alternate II completion, casent circulated from 20  Feet depth to Surface V/ 3 sac  Gas EMBR SISU  Gas EMBR SISU  Werkover/Re-Entry: old wall info as follows:  Operator:  Chloride content app. 1500-3009 Fluid volume R0  Location of fluid disposal if hauled offsite:  Comp. Date  Comp. D		2310 Feet from (F)W (circle one) Line of Section
Lease Name   Spencer   Well # 1	16205 W. 287	   Footages Calculated from Nearest Outside Section Corner:
Contractor: Name:  Operator Contact Person:  License:  Wallistic Ecologist:  Wallistic Ecologist:  None  Designate Type of Completion  Jave Well Re-Entry Vorkover  Oil Sup Story  Operator:  Operator	Paola, KS, 66071	i
Purchaser:    NA	City/State/Zip	IInk
Operator Contact Person: Lester Town  Phone (913) 294-2125  Contractor: Name: COMPANY TOOLS  License:  Wellistic Geologist: None  Unitiple Stage Caunting Collar Used? Yes  Multiple Stage Caunting Collar Used? Yes  Multiple Stage Caunting Collar Used? Yes  If yes, show depth set  If yes, show depth set  If Alternate II completion, cannot circulated from 20  Gas EMER SIGN  Tory Other Core, MSN, Expl., Cathodic, etc)  Operator:  Unitiple Stage Caunting Collar Used? Yes  If Alternate II completion, cannot circulated from 20  Fort dapth to SUFACE V/ 3 as a construction of the Completion		
Phone (913) 204-2125  Contractor: Rems: CONPANY TOOLS  License:  Wallsite Ecologist:  None:  Wallsite Ecologist:  None:  Wallsite Ecologist:  Designate Type of Completion  Assume of Surface Pipe Set and Commended at 20  Full Fav Wall  Re-Entry:  Ooil SUD SION Temp. Abd.  Gas ENHR SION  Dery Other (Core, USV, Expl., Cathodic, etc.)  If Morkover/Re-Entry: old well info as follows:  Operator:  Operator:  Comp. Date  Old Total Depth  Location of fluid Management Pian D.S.A. 2 No. 1.1.944  Devatoring method used  Location of fluid disposal if hauled offsite:  Comp. Date  Observer Research Conv. to Inj/SUD  Plug Back  Operator No. 1.1.1950  Plug Back  Observer No. 1.1950  Depending Re-perf. Conv. to Inj/SUD  Poperator No. 1.1950  Depending Re-perf. Conv. to Inj/SUD  Poperator No. 1.1950  Depending Re-perf. Conv. to Inj/SUD  Depending Re-perf. Conv. to Inj/SUD  Poperator No. 1.1950  Depending Re-perf. Conv. to Inj/SUD		
Contractor: Name: COMPANY TOOLS  License:  Wallsite Geologist:  None:  Wallsite Geologist:  None:  Wallsite Geologist:  None:  If yes, show depth set:  If yes, show depth set:  If yes, show depth set:  If Alternate II completion, cement circulated from 20  If yes, show depth set:  If Alternate II completion, cement circulated from 20  If we wall info as 5100		
Licenses:  Welligite Geologist: Nome  Designate Type of Completion  X New Well Re-Entry Workover  Oil Ses ENNR SINV  Dry Other (core, VSV, Expl., Cathodic, etc.)  Operator:  Operator:  Comp. Date Old Total Depth Location of fluid disposal if hauled offsite:  Descening Re-perf, Conv. to in/SVD  Pury Sack Potto Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Date Date Reached TD Completion Date  Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 cier. Describ Suiding, Vichitz, Kansas 67202, within 120 days of the spud date, recompletion, vorkover or conversion of a western with sail plugged wells. Subsit CP-4 form with all plugged wells. Subsit CP-111 form with all temporarily abandoned well.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete to the best of sy knowledge.  Signature Lamber State Adams Adams State Of Completion State Commission Expires  Adams State Othernson	7.0 -7	
Licanse: None   Multiple Stage Cementing Collar Used?   Yes	Contractor: Name: COMPANY TOOLS	Amount of Surface Pipe Set and Cemented at $20$ F
Designate Type of Completion    New Well   Re-Entry   Workover	License:	· ·
Designate Type of Completion    New Well   Re-Entry   Workover	Vollsite Goologist: None	1
Town Oil Sub SIOU Teep. Abd. feet depth to Surface V/ 3 sx c Surface X Dry Other (Core, VSV, Expl., Cathodic, etc.)  If Workover/Re-Entry: old well info as follows:  Operator:  Velt Name:  Comp. Date  Comp. Date  Old Total Depth  Despaning Re-perf. Conv. to Inj/SWD PRIO Devatoring method used  Comp. Date  Dual Completion Docket No. Department of fluid disposal if hauled offsite:  Dual Completion Docket No. Department of fluid disposal if hauled offsite:  SW/4 quarter Sac. 13 Twp. 16 s. Rng. 21 E. SW/4 quarter Sac. 13 Twp. 16 s. Rng. 21 E. SW/4 quarter Sac. 13 Twp. 16 s. Rng. 21 E. SW/4 quarter Sac. 13 Twp. 16 s. Rng. 21 E. SW/4 quarter Sac. 13 Twp. 16 s. Rng. 21 E. Rule 82-3-103 gas. 3-106 and 82-3-107 apply. Information on slid two of this form will be held confidential for a paried with the form (see will be held confidential for a paried with the form (see will be see Sac. 3-10 form officiality) bended confidential for a paried will requirement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compatition of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compatition of the statutes, rules and correct to the best of my knowledge.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compatition of the statutes, rules and correct to the best of my knowledge.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compatition to the statutes, rules and correct to the best of my knowledge.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compatition to the statutes of the statutes, rules and correct to the best of my knowledge.  All regularies large of the statutes of the statu	Designate Type of Completion	1
The properties of the form of	_	feet depth to surface   w/ 3   sx c
If Workover/Re-Entry: old well info as follows:  Operator:  Usil Name:  Comp. Date Old Total Depth Location of fluid disposal if hauled offsite:  Despaning Re-perf. Conv. to Inj/SWD PBTD Commingled Docket No.  Dut Completion Docket No.  Other (SWD or Inj?) Docket No.  SW/4 Quarter Sec. 13 Twp. 16 S Rng. 21 E.  SW/4 Quarter Sec. 13 Twp. 16 S Rng. 21 E.  SW/4 Quarter Sec. 13 Twp. 16 S Rng. 21 E.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Color-  Derby Building, Wichits, Kansas 67292, within 120 days of the spud date, recompletion, workover or conversion of a we  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period  Rule 82-10-10-10-10-10-10-10-10-10-10-10-10-10-		Drilling Fluid Management Plan D&A & 9 8-11-94
Operator:  Vell Name:  Comp. Date  Old Total Depth  Despaning  Plug Back  PBTD  Out Completion  Other (SVD or In]/7) Docket No.  Other (SVD or In]/7) Docket No.  SW/4 Quarter Sec. 13 Tup. 16 S Rng. 21 E.  Syud Date  Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Color. Derby Building, Vichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well associated with the form (see rule 82-3-107 for contidential for a period 12 souths if requested in writing and submitted with the form (see rule 82-3-107 for contidentiality in excess of south). One copy of 31 liveline logs and geologist well report shall be attached with the form. All CEMENTIES TIKEM MUST SE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned well.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully comp with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to before me this 20 day of Appul  Subscribed and sworn to befor		(Data must be collected from the Reserve Fit)
Developming Re-perf. Conv. to Inj/SUD  Despending Re-perf. Conv. to Inj/SUD  PIUS Back  Duly Sack  Docket No.  Commingled  Docket No.  Other (SVO or Inj/) Docket No.  SW/4 Quarter Sec. 13 Twp. 16 S Rng. 21 E.  3-21-94 3-24-94 3-24-94  Spud Date  Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Color-Darby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a we Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period in original and two copies and geologist well report shall be attached with this form. ALL CEMENTIAS TIERE MINET SE ATTACHED. Submit CP-4 form with all expendence wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compatible and the statements herein are complete and correct to the best of my knowledge.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compatible and the statements herein are complete and correct to the best of my knowledge.  Title  Date #-30-94  Signature  Date #-30-94  Date Commission Expires  Date Commission Expires  Date Assembly Date Commission Expires  Date Commission Expires  Date Commission Expires  Form ACD-1 (7-91)	•	Chloride content apa 1500-30@ Fluid volume 80 b
Despening Re-perf. Conv. to Inj/SWD PBTD TOWN Oil Co.  Plug Back PBTD PBTD Docket Mo.  Dual Completion Docket Mo.  Other (SWD or Inj?) Docket Mo.  SW/4 quarter Sec. 13 Twp. 16 S Rng. 21 E.  3-21-94 3-24-94 3-24-94 Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Color-Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a we much sife requested in writing and substitted with the form (see rule 82-3-107 apply). Information on side two of this form will be held confidential for a period in the statutes, rules and geologist well report shall be attached with this form. All CEMENTINE TICKE MUST BE ATTACHED. Substit CP-4 form with all plugged wells. Substit CP-111 form with all temporarily abandoned well.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully comp with and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully comp with and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully comp with and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully comp with and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully comp with and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully comp with and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully comp of the complete mind with the full removes the complete mind when the complete mind well and the statutes, rules and correct to the best of my knowledge.  Subscribed and sworn to before me this 20 day of April (Specify)  Date Commission Expires 433-97		•
Despening Re-perf. Conv. to Inj/SWD PBTD PBTD PIUB Back Occamingled Docket No. Dust Completion Docket No. Dust Completion Docket No. Other (SWD or Inj?) Docket No. SW/4 Quarter Sec. 13 Twp. 16 S Rng. 21 E. 3-21-94 3-24-94 3-24-94 Completion Date Date Reached TD Completion Date County Miami Docket No. E-18, 332  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Color-Darby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a we Rule 82-3-130 and 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and substited with the form (ase rule 82-3-107 for confidentiality in excess of months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTINE TICKE NUST BE ATTACHED. Subsit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned well.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compared to the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this 20 day of April 19 44.  Notary Public Amma Janu Manhaut  Date 4-30-94  Notary Public Amma Janu Manhaut  Date Commission Expires  100NIA JEAN BARNHARI State of Kansas  Form ACO-1 (7-91)		
PRIO Decretor Name  Commingled Docket Mo.  Dual Completion Docket Mo.  Other (SWD or Inj?) Docket Mo.  Other (SWD or Inj?) Docket Mo.  SW/4 quarter Sec. 13 Twp. 16 s Rng. 21 E.  3-21-94 3-24-94 3-24-94  Spud Date Date Reached TD Completion Date County Miami Docket Mo.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Color. Derby Building, Wichita, Kansas 67022, within 120 days of the spud date, recompletion, workover or conversion of a we Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKE NUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned well.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully comp with and the statements herein are complete and correct to the best of my knowledge.  Submit In the statements herein are complete and correct to the best of my knowledge.  Submit In the statements herein are complete and correct to the best of my knowledge.  Submit In the statements herein are complete and correct to the best of my knowledge.  Submit In the statements herein are complete and correct to the best of my knowledge.  Submit In the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compared to regulate the oil and gas industry have been fully compared to regulate the oil and gas industry have been fully compared to regulate the oil and gas industry have been fully compared to regulate the oil and gas industry have been fully compared to regulate the oil and gas industry have been fully compared to regulate the oil and gas industry have been fully compared		
Dual Completion Docket No.  Other (SWD or Inj?) Docket No.  Other (SWD or Inj?) Docket No.  SW/4 quarter Sec. 13 Twp. 16 S Rng. 21 E.  3-21-94 3-24-94 3-24-94  Spud Date Date Reached TD Completion Date County Miami Docket No. E-18,332  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Color- Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a we Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of months). One copy of all wireline logs and geologist well report shall be strached with this form. ALL CEMENTING TICKE NUTS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned well.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully comp with and the statements herein are complete and correct to the best of my knowledge.  Signature  Title Natural  Date 100-94  Title Natural  Date 100-94  Submit CP-111 form with all temporarily abandoned well  Exercise Complete Com	· · · · · · · · · · · · · · · · ·	Operator Name
Other (SWD or Inj7) Docket No.  3-21-94  3-24-94  Spud Date  Date Reached TD  Completion Date  County  Miami  Docket No.  E-18,332  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Color Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a we Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period 12 months; One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTINE TICKE NUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned well:  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compound the statements herein are complete and correct to the best of my knowledge.  Signature  Title  Maximus  Date #30-94  County  Miami  Docket No.  E-18,332  Twp. 16	Commingled Docket No	
3-21-94 3-24-94 3-24-94 3-24-94  Spud Date  Date Reached TD  Date Reached TD  Completion Date  County  Miami  Docket No. E-18,332  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Color Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a we Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of months). One copy of all wireline logs and geologist well report shall be attached with this form. All CENEMITIES TIKE MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned well.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully comp with and the statements havein are complete and correct to the best of my knowledge.  Signature  Title  Date 4-00-94  F Letter of Confidential for a period to regulate the oil and gas industry have been fully comp with and the statements havein are complete and correct to the best of my knowledge.  K.C.C. OFFICE USE ONLY 1, 1994  K.C.C. OFFICE USE ONLY 1, 1994  F Letter of Confidential for a period to regulate the oil and gas industry have been fully comp with and the statements have no required to regulate the oil and gas industry have been fully comp with and the statements have no required to regulate the oil and gas industry have been fully components.  K.C.C. OFFICE USE ONLY 1, 1994  K.C.C. OFFICE USE ONLY 1, 1994  K.C.C. OFFICE USE ONLY 2, 1994  Example 1  Date 4-00-94  F Letter of Confidential for a period to require the oil and gas industry have been fully components of the statements have no required to require the oil and gas industry have been fully components of the statement of the state	Other (SWD or Inj?) Docket No.	SW/4 Quester Sec 13 Two 16 S Rng. 21 E/
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colors Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a we Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINE TICKE MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned well.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully composite and the statements herein are complete and correct to the best of my knowledge.  Signature  Date 4-20-94  F		
Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a we Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKE MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned well.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compared to the statements herein are complete and correct to the best of my knowledge.  Signature  Title  Date 4-30-94  Subscribed and sworn to before me this 20 day of April  Subscribed and sworn to before me this 20 day of April  Motary Public  Donna Jlan Manhart  Donna Jlan Manhart  State of Kansas  Form ACO-1 (7-91)		
Signature  Signature  Signature  Date 4-30-94  Subacribed and sworn to before me this 20 day of april  Notary Public  Date Commission Expires  Signature  Signature  Date 4-30-94  Date 4-30-94  Subacribed and sworn to before me this 20 day of april  Subac	Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information or 12 months if requested in writing and submitted with the months). One copy of <u>all</u> wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged we	of the spud date, recompletion, workover or conversion of a web side two of this form will be held confidential for a period the form (see rule 82-3-107 for confidentiality in excess of report shall be attached with this form. ALL CEMENTING TICKE sils. Submit CP-111 form with all temporarily abandoned wells
Subscribed and sworn to before me this 20 day of april.  Subscribed and sworn to before me this 20 day of april.  Subscribed and sworn to before me this 20 day of april.  Distribution Wichita Kangas  KCC SWD/Rep NepA  KGS Plug Other  (Specify)  Date Commission Expires 4-33-97  DONNA JEAN BARNHARI State of Kansas	All requirements of the statutes, rules and regulations promu with and the statements herein are complete and correct to 1	igated to regulate the oil and gas industry have been fully composed the best of my knowledge.  AL-22-94  RECENTION GOMMIS
Subscribed and sworn to before me this 20 day of april.  Subscribed and sworn to before me this 20 day of april.  Subscribed and sworn to before me this 20 day of april.  Distribution Wichita Kangas  KCC SWD/Rep NepA  KGS Plug Other  (Specify)  Date Commission Expires 4-33-97  DONNA JEAN BARNHARI State of Kansas		K.C.C. OFFICE USE ONLY 2 1994
Notary Public <u>Johnna Flore Bounhout</u> Date Commission Expires 4-33-97  Donna JEAN BARNHARI State of Kansas  KCC SMD/Rep M6PA   KGS Plug Other (Specify)		
Notary Public Lorma Glan Manhaut KGS Plug Other (Specify)  Date Commission Expires 4-32-97  DONNA JEAN BARNHARI State of Kansas  Form ACO-1 (7-91)	Subscribed and sworn to before me this <u>20</u> day of <u>April</u>	Distribution Wichita Kansas
Donna Jean Barnhari State of Kansas  Form ACO-1 (7-91)	Notary Public Soma Slam Manhout	KCC
State of Kansas Form ACO-1 (7-91)	Date Commission Expires 4-33-97	
	DONNA JEAN BARNHARI State of Kansas	Form ACO-1 (7-91)

Operator Name	Town O	il Co	•		14.4	io ja jaar	uas	encer	Well #	1	
10 1		0.1	X East			WIC	川州山	lin		•	
Sec. <u>13</u> Twp. <u>16</u>	<u>O</u> Rg⊕.	_21_	☐ West						,	:	
INSTRUCTIONS: Show interval tested, to hydrostatic pressure if more space is ne	ime tool es, botte	open om hole	and closed,	flowing , fluid re	and shut-	in pres	sures, whet	her shut-in pr	essure rea	ched static leve	
Drill Stem Tests Ta (Attach Addition		\	□ <sub>Y••</sub>	∑ No		Log	Formatio	on (Top), Depth	and Datum	s Sample	
Samples Sent to Geo			☐ <sub>Y•s</sub>	K No	Na.			Тор		Datum	
Cores Taken		,	☐ Y••					•			
Electric Log Run (Submit Copy.)			□ <sub>Y••</sub>	∑ <sub>No</sub>	i i		See atta	ched copy o	f log		
List All E.Logs Run	:										
								•			
	R	eport (		NG RECORD	يُوٰوٰ لِيا			production, et	c.		
Purpose of String	I .	Hole lled		asing · n O.D.)	Weigh   Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percen	
Surface	ç	)	6	1/4			20	Portland Portland	3		
N/A	5	5/8									
			<u> </u>		<u> </u>	<u> </u>		<u> </u>	<u>i</u>		
In		· ·	·	ADDITIONAL	CEMENTING	G/SQUEE	ZE RECORD				
Purpose: 	Top	tn Bottom	Type of Cement		!   #Sacks l	Sacks Used Type and Percent Additives					
Protect Casing	,							<del></del>	<del></del>	<del></del>	
Plug Back TD Plug Off Zone								111111111111111111111111111111111111111		<del></del>	
								•			
Shots Per Foot	Specify	Foota	M RECORD - E	interval P	igs Set/Typ Perforated	•	Acid, (Amount and	Fracture, Shot, d Kind of Mater	Cement Sq (al Used)	ueeze Record Depth	
.		Ñ/	'A				N/A				
					,						
ļ	· · · · · · · · · · · · · · · · · · ·										
TUBING RECORD	Size		Set At	٠.,	Packer A	it	Liner Run	□ <sub>Y•s</sub> □	No		
Date of First, Resu	med Prod	luction	, SWD or Inj	. Produ	cing Metho	d C Flo	owing CPu	aping Gas L		ner (Explain)	
Estimated Productio Per 24 Hours	n lo	III N/A	Bbls.	Gas N/A	Hcf	lustes		Gas-Oil		Gravity	
isposition of Gas:	<u>.</u>		······································	<del></del>	THOD OF CO				P	roduction Interva	
Vented Sold			Lease	Open	Hole 🗆	Perf.	☐ Dually	Comp. Commi			
(If vented, su					(Specify)						

## ORIGINAL

Well #1

15-059-24780-00-50

Farm: Spencer

Franklin County, KS.

Lease Owner: Town Oil Co.

## WELL LOG

		maka 1
Thickness		Total
of Strata	Formation 3	<u>Depth</u>
0	Soil	4
6	Lime	10
11	Sand	21
4	Shale & slate	25
5	Lime	30
19	Shale	49
20	Lime	69
29	Shale	98
19	Lime	117
8	Sand	125
86	Shale	211
19	Lime	230
20	Shale	250
6	Red bed	256
4	Shale	260
7	Lime	267
10	Shale	277
17	Shale	294
18	Lime	312
8	Shale	320
8 31	Lime	351
6	Shale & slate	357
	Lime	379
22	Shale & slate	383
4	Lime	387
4	Shale & slate	389
2	Lime	394 Hertha
5		416
22	Shale	422
6	Sandy shale	
9	Shale	431
4	Sand	435
67	Shale	502
5	Shale dk.	507
2	Shale	509 517 RECEIVED
8	Sand	
20	Shale	537 STATE CORPORATION
2 3	Red bed	יאו לים מחי
3	Lime shell	541 APR 2 2 "
6	Sandy shale	547
8	Shale	547 555 CONSERVATION DIVI
13	Lime	568 Wichita, Was
9	Shale	577
9 1	Sand/shale	578
4	Sand	582
1	Sandy shale	583
•		

## ORIGINAL

	ah - 1 -	604
21	Shale	604
2	Slate	606
3	Shale	609
9	Lime	618
10	Shale	628
3	Lime	631
9	Shale	640
4	Lime	644
i	Lime	645
ī	Shale	646
2	Shale/shell	648
ī	Sand	649
4	Sand	653
1	Sand	654
ī	Sand	655
ī	Sand/shale	656
3	Shale	659
2	Sand/shale	661
2	Shale/sane	663
17	Shale	680 TD
<b>-</b>		

RECEIVED

APR 2 2 1994

10		· -		OR Fred				P.O. Box 88 Chanute, Kansas		iok		A 528	
WUN		AIEU		WELL S	Twp.		nge   Well No. & I	Phone (316) 431		Place o	Destinati	on	_
3-2	4-94	7823	101	Sec 74	18	<u> </u>	مكلهم	encen #		COUNTY	u to		
rge To		0.4				Owner	- v			County	V	1.54	
iling Addre	155		<del>70'</del>			Contract	or			State	1411	1:17	_
	16205	T W	287	7 5+		Co	moon	1700/5.		K	5. :		_
y & State	D. 1	- 12 6	1.1	· ^ >) ·		Well-Owi	ner Operator Contract	heov	· Wint	Lers			_
	10-0-10	1, 1	<u>_</u>	CEN	IENTI	NG S	ERVICE DA	ATA					
TYP	E OF JOB	С	ASING	HOLE D	ATA	PLI	JGS AND HEAD	PRESS	SURE	·	CEMENT	LEFT IN CASING	_
ace		New	1	Bore Size	-7.	Bottom		Circulating		Requ	ested		_
duction		Used			3 8	Тор		Minimum		Nece	ssity .		_
ieeze.		Size		Total Depth	80'	Head		Maximum		Meas	ured	·	_
nping	Dug	Weight		Cable Tool		FLO	AT EQUIPMENT	Sacks Cement	72	•			
er .	1	Depth	<b>\</b>	1001		.,		. Type & Brand	Port	<u>osso</u>	1 19	- Por Mi	ċ
		Туре		Rotary	JIR.			Admixes	16% Gc	0			
	,	•	F	RACTURII	NG - A	CIDI	ZING SER	ICE DATA	<b>\</b>				_
e of Job	· · · · · · · · · · · · · · · · · · ·	· · · · · ·				At Inten	vals of						
s Fracturin	g Fluid		Breakdo	own Pressure from			psi to		psi		<u> </u>		
ating Pres	sures: Maximum		psi	Minimum		psi	Avg. Pump Rat	e	GPM/BPM		Close in	· , (	p
nd			Gals. Tr	eating Acid			Туре		Open Hole	Diameter			_
ell Treating	Through: Tubing		Cı	asing		Annulu	ıs .	Size		Wei	ght		-
marks:										· .			_
. Perforation	ons ·	<u> </u>		Pay Form	ation Name				Depth of Job				
EMENT	ING			. IN	1 <b>VO</b> !	CE	SECTIO	N	*	FRA	CTURI	NG - ACIDIZIN	4
		Plug	/ wel	l		,		*				\$	
imping (			@	Office Use \$	110	000	Pumping Char Pumping Char	-	@		Office Use	\$.	
mping (	Sacks Bulk Ce	ment	@		~\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	800		30 Sand	@	T.			
	ge on Bulk Ce	<del></del>	@	1108		000	. 10x	@		:			
	Premium Gel		@	5457		,,60	·	x Sand			,		
	Flo-Seal		@.	11/3		7	Ton Mileage		@				-
	Calcium Chlor	ide	@	<del>-   -   -   -   -   -   -   -   -   -  </del>		-,	Ga	@					
	Plug		@			Che		emicals	@				•
		* 1	@				In cy d	2 660	@				
	Equipment		@				10.54	D ~~c^'	@				_
		f .	@				70 3 1 4	o Santac	, _ @_<	⊋ S	<b>~</b>		,
	<del></del>	, and a second	@				- 30		@				
	<del> </del>		@						@				
			@				Po	otassium Chlorid	е @				_
			@		•		Ro	ock Salt	@				
	Granulated Sa	ılt	@				w	ater Gel	@				_
	rt Truck (		@				Transport Tru	ck (Hrs					_
ac Truc	k( Hr	s.)	@			13.1	Vac Truck (	Hrs.)	@		<u> </u>		_
							<ul> <li>*** *********************************</li></ul>		10	9			

Tax

Total \$ 9

Finance Charge computed at 1¼% per month-nual percentage rate of 21%) will be added to lance over 30 days.

NSCO-18936

Tax

Total \$