

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6133 EXPIRATION DATE June 30, 1983

OPERATOR Triple 'H' Oil Operations API NO. 15-065-21,782-0000

ADDRESS P. O. Box 248 COUNTY Graham

Hays, KS 67601 FIELD ELRICK SE

** CONTACT PERSON Carl Zimmerman PROD. FORMATION LKC
PHONE 913-628-6442

PURCHASER Unknown at this time LEASE Schreiner

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SW NW

DRILLING Dreiling Oil, Inc. 400 Ft. from South Line and

CONTRACTOR Box 1000 330 Ft. from West Line of (E)

ADDRESS Victoria, KS 67671 the (Qtr.) SEC 23 TWP 10 RGE 25 (W).

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 4250' PBD none SWD/REP _____

SPUD DATE 3-30-83 DATE COMPLETED 4-9-83 PLG. _____

ELEV: GR 2498' DF 2500' KB 2503' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 255' Port Collar ~~255'~~ Foot Used? YES 2203'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

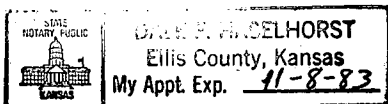
A F F I D A V I T

Carl Zimmerman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl Zimmerman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May, 1983.



Dale F. Laselhorst
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-8-1983

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 20 1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Top Soil & Sand	0'	61'		
Shale	61'	260'		
Shale & Sand	260'	844'		
Shale & Sand	844'	1532'		
Shale & Sand Streaks	1532'	1700'		
Sand	1700'	1922'		
Red Bed & Shale	1922'	2125'		
Red Bed	2125'	2153'		
Anhy.	2153'	2203'		
Shale	2203'	2470'		
Shale	2470'	2752'		
Shale	2752'	3076'		
Lime & Shale	3076'	3285'		
Shale & Lime	3285'	3485'		
Shale & Lime	3485'	3662'		
Lime & Shale	3662'	3783'		
Lime	3783'	3816'		
Lime	3816'	3848'		
Lime	3848'	3860'		
Lime	3860'	3950'		
Lime	3950'	3968'		
Lime	3968'	3993'		
Lime	3993'	4085'		
Lime	4085'	4165'		
Lime	4165'	4244'		
Lime	4244'	4250'		
T.D.	4250'			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		255'	sunset	175	
		5 1/2"		4247'	class 'A'	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots		4002 4006

TUBING RECORD

Size	Setting depth	Pecker set at	Shots	Depth interval
2 3/8	4183		2 shot	3956 3964

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2600 gals 28%	4002 4004
4100 gals 28%	3956 - 3964
Opened port collar cement to surface	475 sacks Halibustow

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
		41%

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations