

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5462
Name I.G. Stephenson & Co., Inc.
Address 1524 North 143rd Street E
City/State/Zip Wichita, KS 67230

Purchaser

Operator Contact Person John Japp
Phone 316-733-2465

Contractor: License # 5864
Name Lobo Drilling Company

Wellsite Geologist John Japp
Phone 316-733-2465

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date 4-16-87 Date Reached TD 4-22-87 Completion Date 4-22-87

Total Depth 4020 PBSD

Amount of Surface Pipe Set and Cemented at 215 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-065-22,363-0000

County Graham

E/2 NE SE Sec. 23 Twp. 10 Rge. 25 East West

1980 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

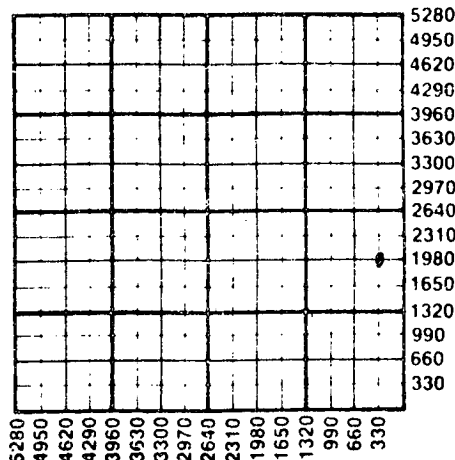
Lease Name Kinderknecht Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2471 KB 2476

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

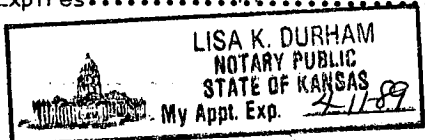
Signature [Signature]

Title Geologist Date 6/1/87

Subscribed and sworn to before me this 15 day of June 1987

Notary Public Lisa K. Durham

Date Commission Expires 4-11-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

JUN 2 1987
6-2-87
CONSERVATION DIVISION
Wichita, Kansas

Sec 23 Twp 10 Rge 25

SIDE TWO

Operator Name L.G. Stephenson & Co., Inc. Lease Name Kinderknecht Well # 1

Sec. 23 Twp. 10 Rge. 25 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			

	Name	Top	Bottom
<u>DRILL STEM TESTS</u>			
DST #1	3775-3838. 15-45-60-75. Fair blow building to 8 inches IFP; building to off-bottom in final flow period (50"). Recovered 5' of oil, 210' oil cut mud (10% oil), 90' oil cut muddy water (5% oil). Flow Pressure 87-204. Shut in Pressure 896-779.		
DST #2	3836-3874. 15-45-60-75. Weak blow building to bottom of bucket in 7 min into IFP. Building to bottom of bucket in 13 min. into IFP. Recovered 755' muddy water w/scum of oil. Flow Pressure 87-378. Shut in Pressure 1029-1010.		
DST #3	3897-3986. 30-30-30-30. Weak Blow throughout. Recovered 15' of mud w/oil spots. Flow Pressure 78-87. Shut in Pressure 97-97		
DST #4	3973-4020. 15-15-15-15. Weak Blow died in 5 min. Recovered 5' of mud. Flow Pressure 78-78. Shut in Pressure 887-836.		

<u>GEOLOGICAL TOPS</u>		
KB	2476	
Anhydrite	2142	(+334)
Topeka	3530	(-1054)
Heebner	3745	(-1269)
LKC	3786	(-1310)
RTD	4020	(-1544)

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/2"	8-5/8"	20#	215'	60/40 poz	145	2% gel 3% cc.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled