

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MURJO OIL & ROYALTY COMPANY #7572

API NO. 15-065-21,732-0000

ADDRESS P. O. Box 12666

COUNTY Graham

Fort Worth, Texas 76116

FIELD

**CONTACT PERSON Jerry Eskew

PROD. FORMATION

PHONE 817/737-4088

LEASE Kindernecht

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW/NE/SE

1650 Ft. from South Line and

940 Ft. from East Line of

the SEC. 23 TWP. 10S RGE. 25W

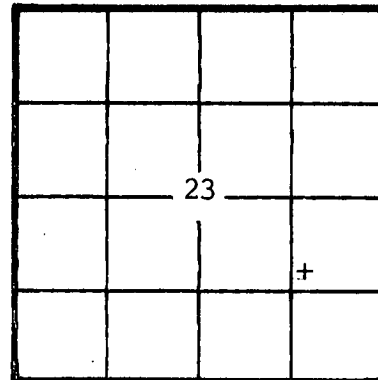
DRILLING Aldebaran Drilling Co., Inc.

CONTRACTOR

ADDRESS P. O. Box 18611

Wichita, Kansas 67207

WELL PLAT



KCC _____
KGS _____
(Office Use)

PLUG

PLUGGING Sun Cementing

CONTRACTOR

ADDRESS Hays, Kansas

TOTAL DEPTH 4060 PBDT

SPUD DATE 12/8/82 DATE COMPLETED 12/18/82

ELEV: GR 2494 DF KB 2504

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 266' DV Tool Used? NO

AFFIDAVIT

STATE OF Texas, COUNTY OF Tarrant SS, I,

Jerry Eskew

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President-Operations (FOR) (OF) MURJO OIL & ROYALTY COMPANY

OPERATOR OF THE Kindernecht LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF December, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *[Signature]*

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January, 19 83

MY COMMISSION EXPIRES: 02/03/85

NOTARY PUBLIC STATE OF KANSAS RECEIVED 1-14-83 JAN 14 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Conservation Area.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof, cased intervals, and all drill-stem tests, including depth, interval, refusal, packer used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST No. 1</u> IHP 1824 FHP 1861 IFP 37-37 (45") FFP 37-37 (30") ISIP 949 (45") FSIP 837 (30") Rec. 10' DM	3770	3809	Anhydrite Heebner Lansing Base K.C.	2166 3777 3817 4046
<u>DST No. 2</u> IHP 1828 FHP 1828 IFP 19-28 (45") FFP 28-28 (30") ISIP 590 (45") FSIP 85 (45") Rec. 10' DM w/oil scum	3804	3830		
<u>DST No. 3</u> IHP 1846 FHP 1846 IFP 19-19 (30") FFP 19-19 (45") ISIP 1017 (45") FSIP 952 (60") Rec. 5' SOCM (3% oil).	3826	3848		
<u>DST No. 4</u> IHP 1940 FHP 1884 IFP 19-38 (30") FFP 38-38 (45") ISIP 53 (45") FSIP 38 (60") Rec. 5' DM w/oil specks.	3852	3874		
<u>DST No. 5</u> IHP 1898 FHP 1917 IFP 37-37 (45") FFP 37-37 (45") ISIP 56 (45") FSIP 93 (60") Rec. 15' DM w/sour oil.	3970	4000		
<u>DST No. 6</u> IHP 1936 FHP 1954 IFP 112 (30") FFP 84-84 (45") ISIP 572 (45") FSIP 298 (60") Rec. 75' DM	3995	4020		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	266	Class "A"	165	2% Cel & 3% Cal. Chl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations